

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU 76042	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: HOSS 51-29	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1870 FNL 2042 FWL (SENW) 40.095800 LAT 109.353097 LON AT PROPOSED PRODUCING ZONE: SAME		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTLES Undesignated 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 29 8S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 39.8 MILES SOUTH OF VERNAL, UTAH		12. COUNTY: UINTAH	
13. STATE: UTAH			
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1610	16. NUMBER OF ACRES IN LEASE: 1880	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1610	19. PROPOSED DEPTH: 10,030	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4912 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8 H-40 48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8 J-55 36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2 P-110 11.6#	TD	SEE ATTACHED EIGHT POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant
SIGNATURE DATE 12/1/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38897

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

RECEIVED
DEC 05 2006

Date: 12-20-06
By: [Signature]

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

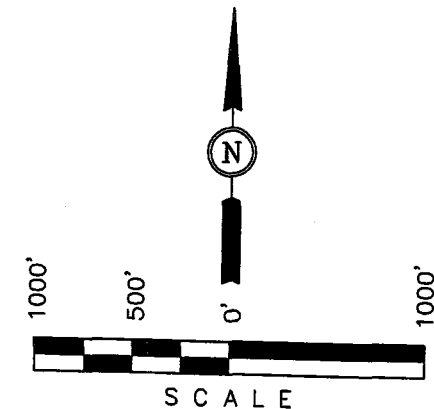
Well location, HOSS #51-29, located as shown in the SE 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



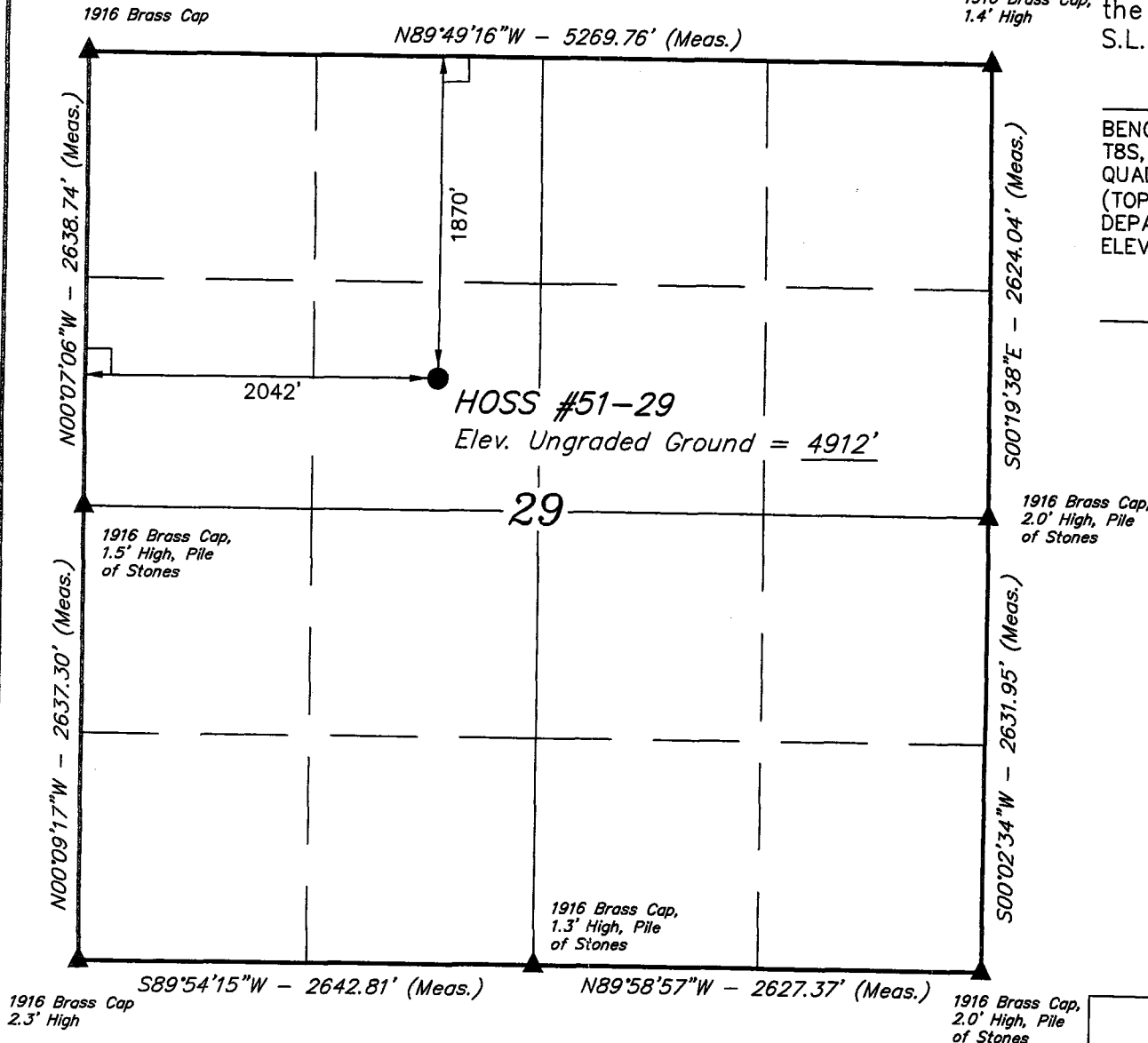
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT E. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'44.88" (40.095800)
LONGITUDE = 109°21'11.15" (109.353097)
(NAD 27)
LATITUDE = 40°05'45.01" (40.095836)
LONGITUDE = 109°21'08.70" (109.352417)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

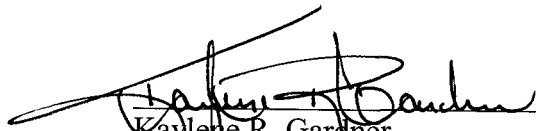
HOSS 51-29
1870' FNL – 2042' FWL (SENW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, and Yates Petroleum Corp Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

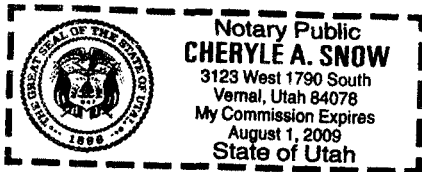
On the 1st day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 1st day of December, 2006.



My Commission Expires: 8/1/2009

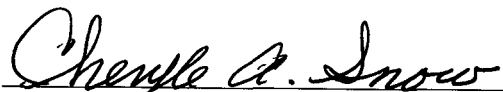

Notary Public

Exhibit "A" to Affidavit
Hoss 51-29 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E



SRU 11-29



HOSS 51-29



29


T
8
S

UTU-76042

 HOSS 51-29

 Mulligan Draw Unit Outline

Scale: 1"=1000'



0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 51-29
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Author
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Sep 15, 2006 -
11:18am

EIGHT POINT PLAN

HOSS 51-29

SE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,245'
Wasatch	5,221'
Chapita Wells	5,870'
Buck Canyon	6,569'
North Horn	7,150'
KMV Price River	7,673'
KMV Price River Middle	8,446'
KMV Price River Lower	9,386'
Sego	9,822'

Estimated TD: **10,030' or 200'± below Sego top**

Anticipated BHP: 5,475 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 51-29

SE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 51-29

SE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **168 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 51-29

SE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

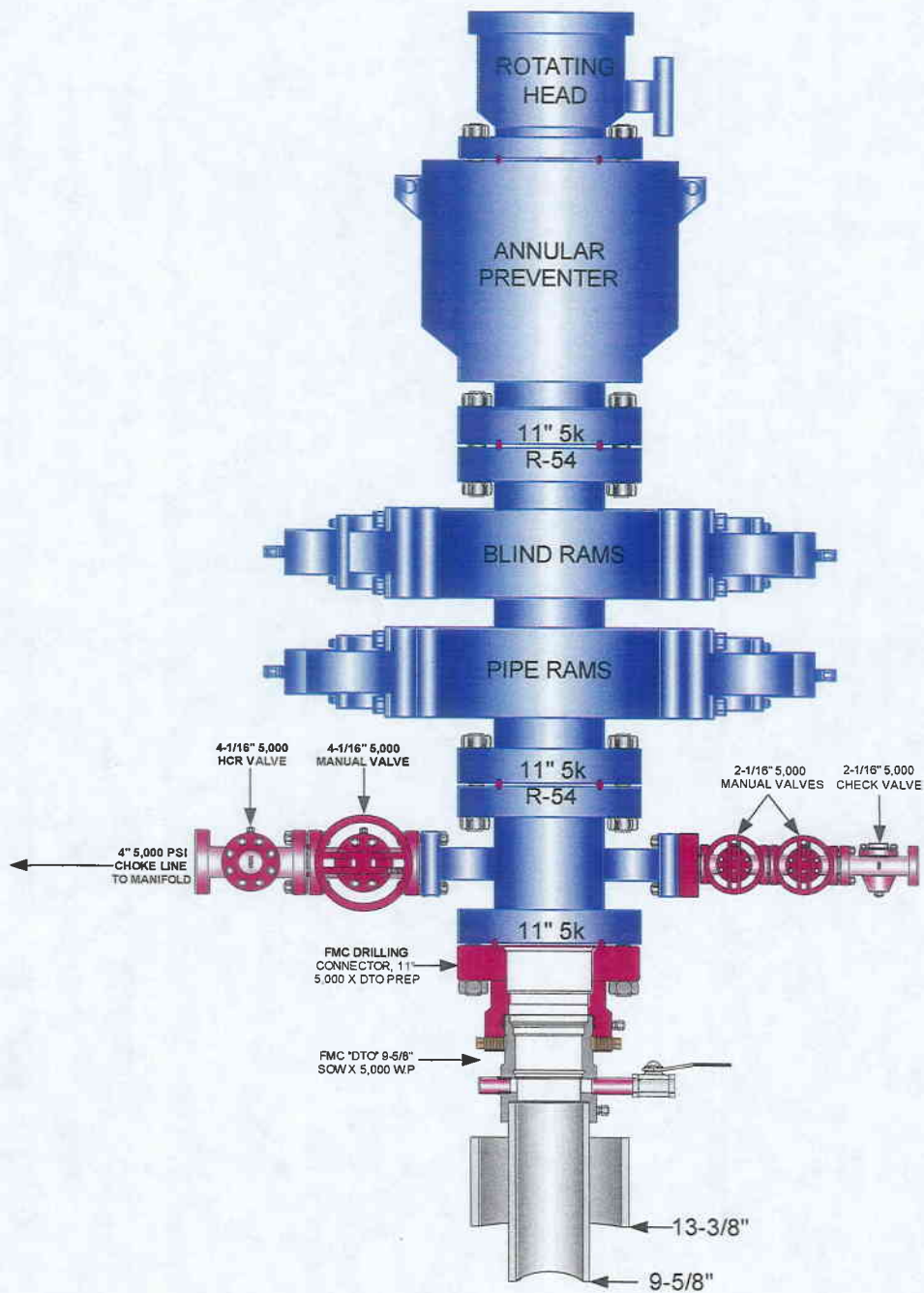
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

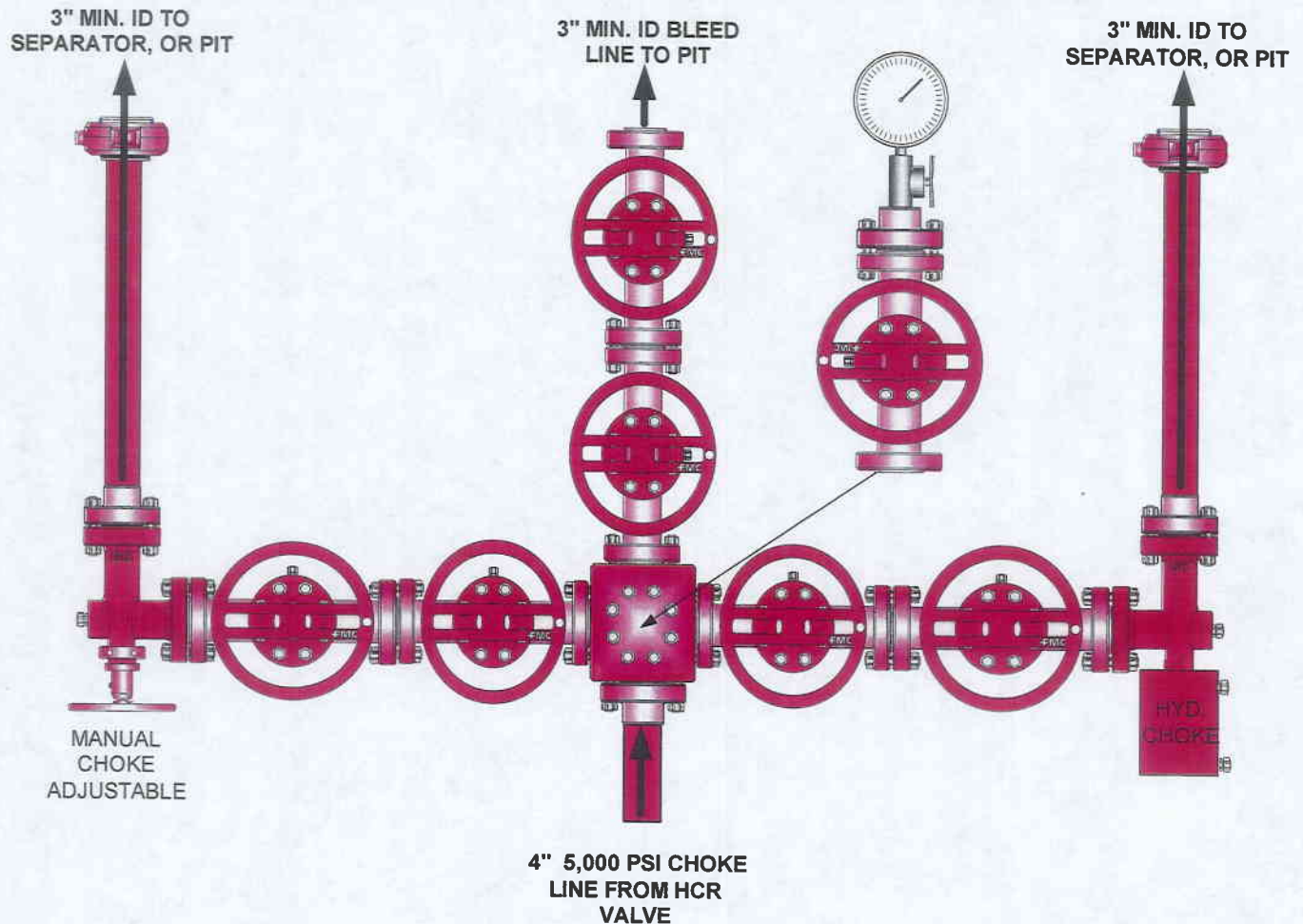
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 51-29
SENW, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 80 feet long with a 30-foot right-of-way, disturbing approximately 0.06 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.90 acres. The pipeline is approximately 892 feet long with a 40-foot right-of-way within Federal Lease UTU-76042 disturbing approximately 0.82 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing road will be re-routed 100' to the north of the proposed location. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 80' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Two (2) armored low water crossings shall be constructed.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 892' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 76042) proceeding in a westerly direction for an approximate distance of 892' tying into an existing pipeline located in the SENW of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #8 and corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 8/20/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/17/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.15 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

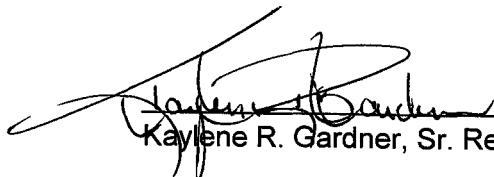
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 51-29 well, located in SENW, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 16, 2006

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement

~~E~~ HOSS ~~51~~-29
SWNW, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #51-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

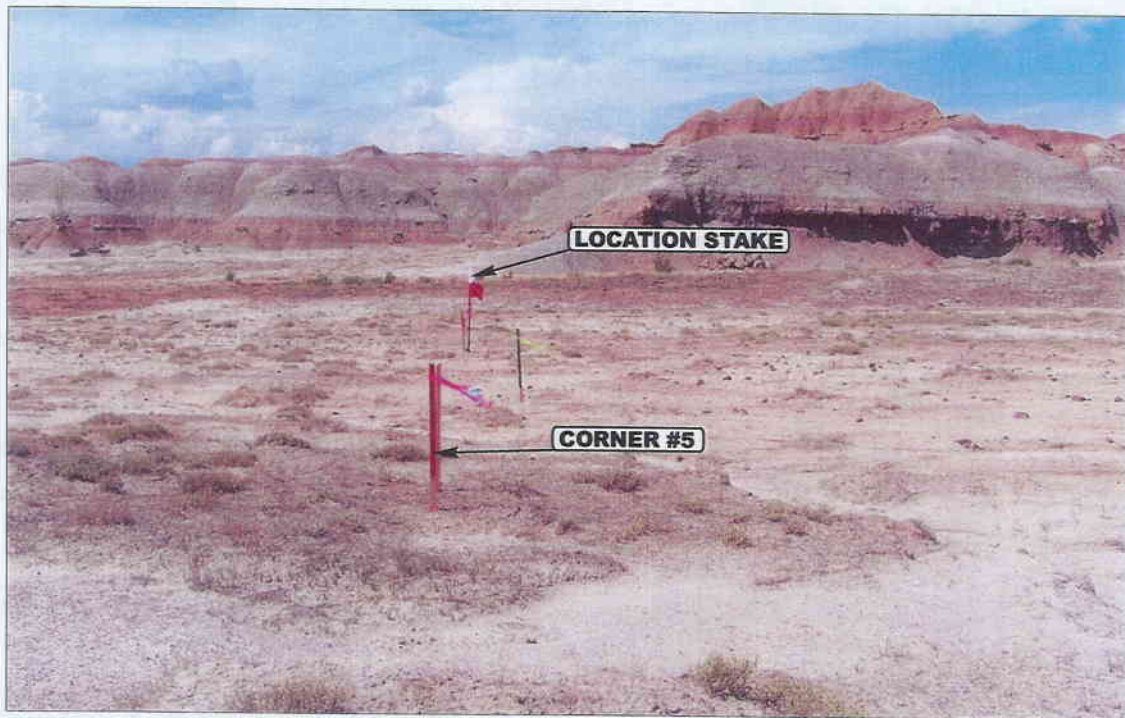


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A. DRAWN BY: C.P. REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

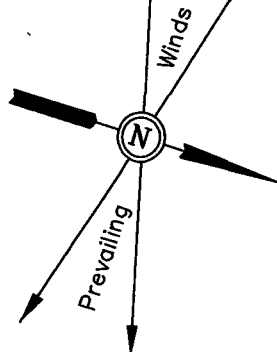
HOSS #51-29

SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL

Proposed Access Road

CONSTRUCT DIVERSION DITCH



SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 0.6' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



Reserve Pit Backfill & Spoils Stockpile

Pit Topsoil



20' WIDE BENCH

El. 916.7'
C-15.7'
(btm. pit)

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Ebls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1



El. 920.1'
C-19.1'
(btm. pit)

C-2.8'
El. 915.8'

C-1.8'
El. 914.8'

F-0.3'
El. 912.7'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4912.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4913.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

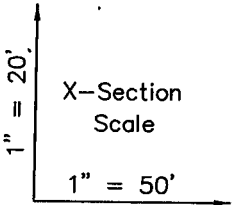
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #51-29

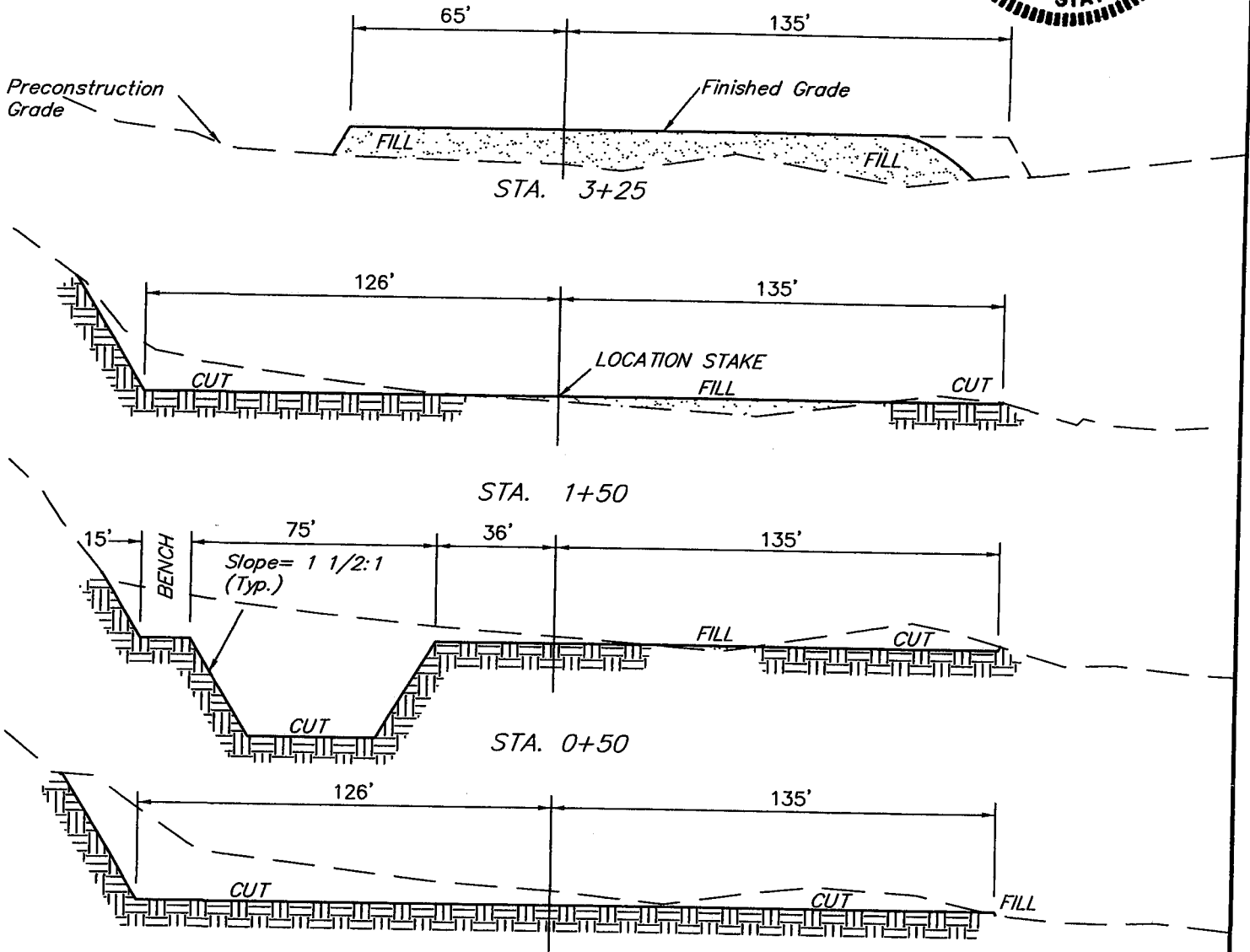
SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL



DATE: 07-20-06

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

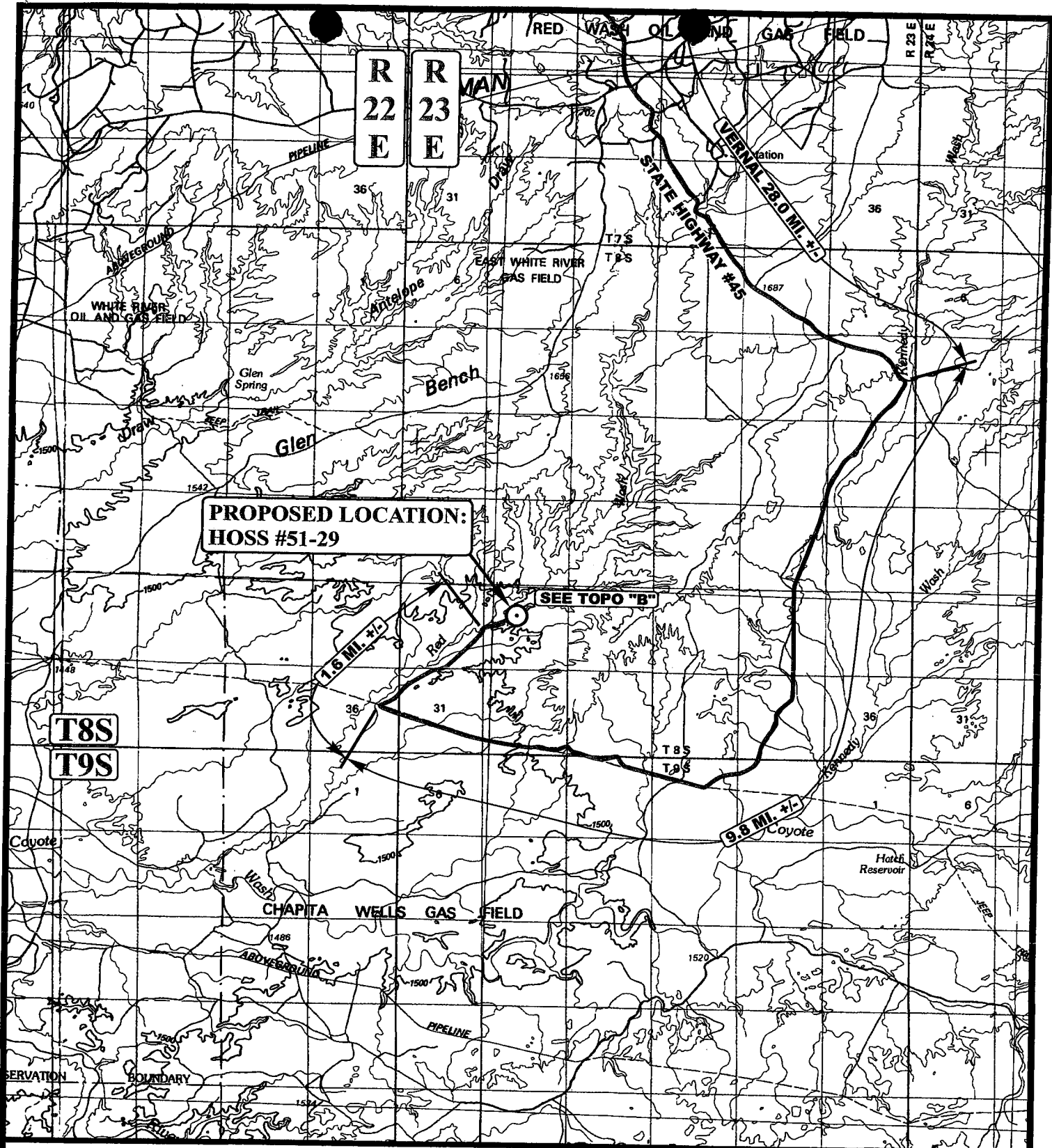
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 6,370 Cu. Yds.
TOTAL CUT	= 8,000 CU.YDS.
FILL	= 4,710 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #51-29
SECTION 29, T8S, R23E, S.L.B.&M.
1870' FNL 2042' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

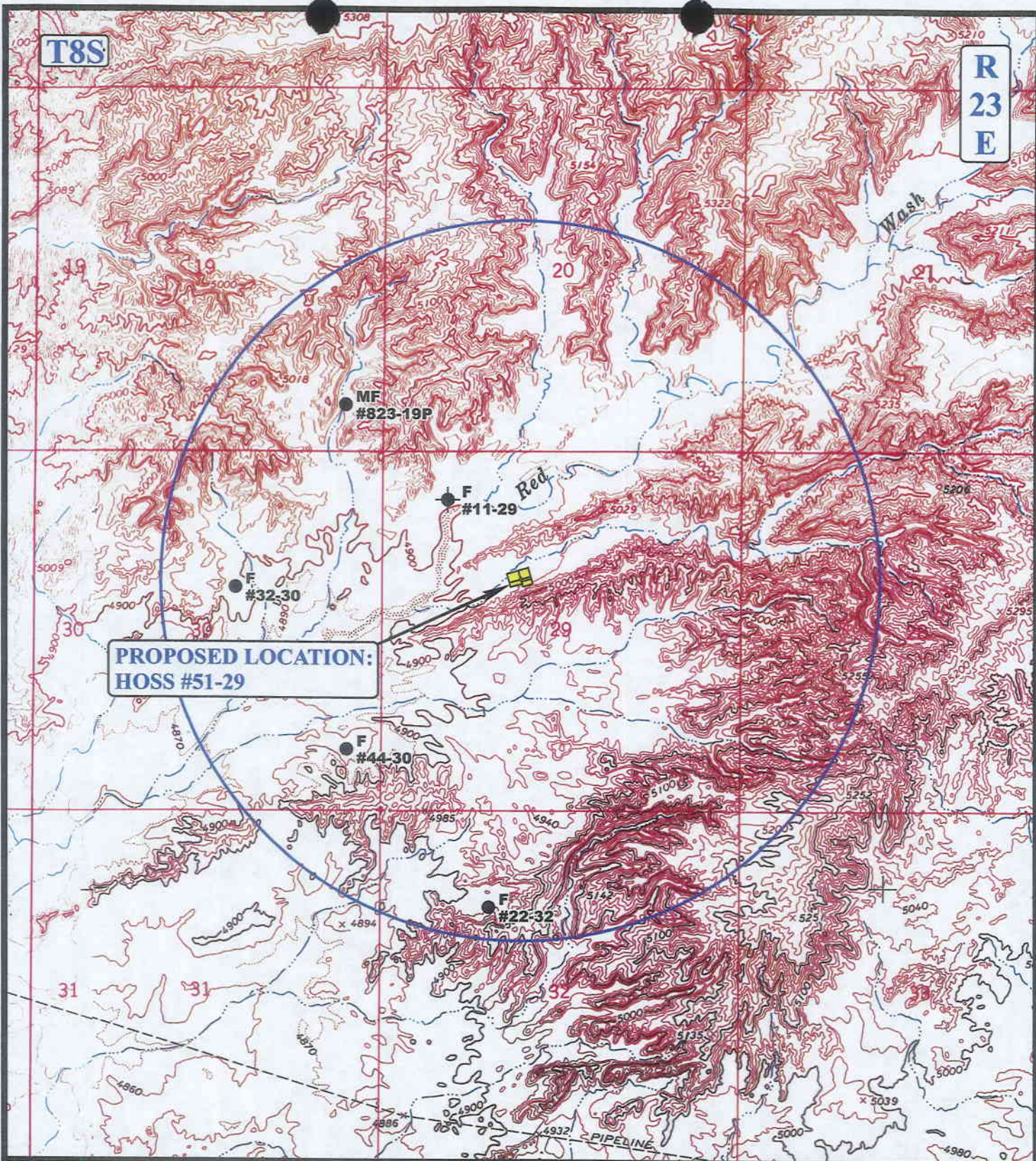
TOPOGRAPHIC
MAP

07 21 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

A
TOPO

R
23
E



LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊕ ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ⦿ TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

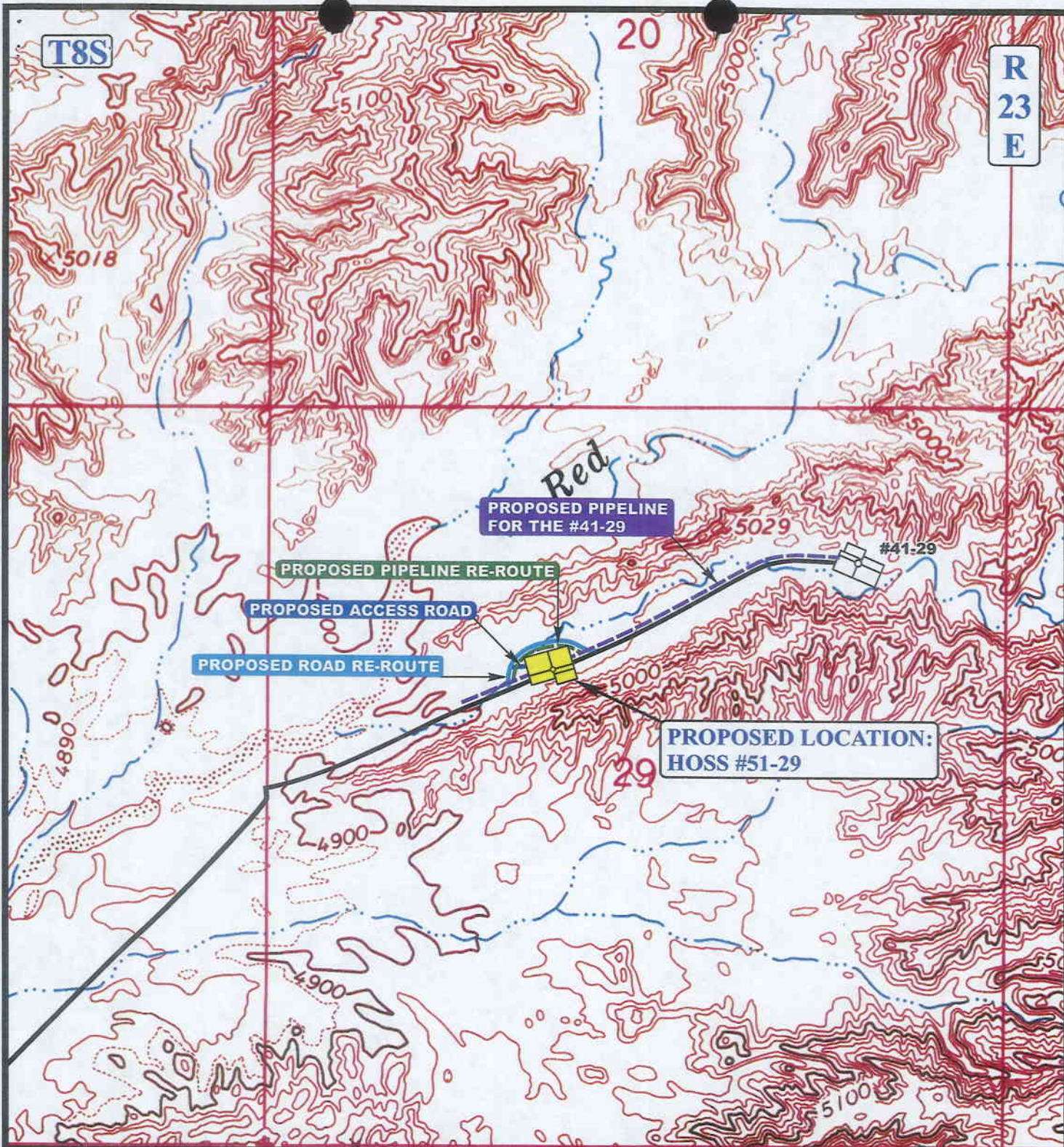
HOSS #51-29
SECTION 29, T8S, R23E, S.L.B.&M.
1870' FNL 2042' FWL

TOPOGRAPHIC
MAP

07 21 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 892' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE
- PROPOSED PIPELINE RE-ROUTE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #51-29

SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 21 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/05/2006

API NO. ASSIGNED: 43-047-38897

WELL NAME: HOSS 51-29

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENW 29 080S 230E

SURFACE: 1870 FNL 2042 FWL

BOTTOM: 1870 FNL 2042 FWL

COUNTY: Uintah

LATITUDE: 40.09585 LONGITUDE: -109.3524

UTM SURF EASTINGS: 640447 NORTHINGS: 4439486

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

12/20/06
DLG

12/20/06

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(watch, mesaverde)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Stip
3- Commingle

MULLIGAN
FED 823-19P

MULLIGAN
823-200

MULLIGAN UNIT

T8S R23E

HOSS 53-29

FEDERAL
II-29

HOSS 36-30

FEDERAL
44-29

HOSS 35-30

HOSS 50-29

HOSS 51-29

HOSS 29-30

HOSS 47-29

FEDERAL
23-39
FEDERAL
23-29

HOSS 48-29

HOSS 49-29

FEDERAL
44-30

HOSS 46-29

HOSS 44-29

FEDERAL
44-29

NATURAL BUTTES FIELD

HOSS 24-32

HOSS 25-32

FEDERAL
44-31

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status
GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



PREPARED BY: DIANA MASON
DATE: 5-DECEMBER-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 20, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 51-29 Well, 1870' FNL, 2042' FWL, SE NW, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38897.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 51-29
API Number: 43-047-38897
Lease: UTU 76042

Location: SE NW Sec. 29 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


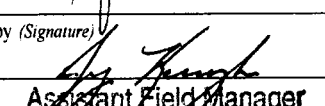
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 51-29	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43, 047, 38897	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1870 FNL 2042 FWL SENW 40.095800 LAT 109.353097 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 39.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1930 LEASE LINE 610 DRILLING LINE		12. County or Parish UINTAH	
16. No. of acres in lease 1880		13. State UT	
17. Spacing Unit dedicated to this well 40			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1610		20. BLM/BIA Bond No. on file NMI 2308	
19. Proposed Depth 10,030			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4912 GL		23. Estimated duration 45 DAYS	
22. Approximate date work will start*			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) JERRY KEVZLA	Date 2-15-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL
NOTICE OF APPROVAL

06BM1859A

Entered in AFMSS

Date 11-17-06
NOS 7/31/06

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: HOSS 51-29
API No: 43-047-38897

Location: SENW, Sec 29, T8S, R23E
Lease No: UTU-76042
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

After Hours Contact Number: 435-781-4513 Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 6 lbs of Hycrest Crested Wheatgrass and 6 lbs of needle and thread grass.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Construct a ditch or berm after the pit has been reclaimed, berm the east side of location with a 2 foot berm.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolowsky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.

- Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,870' FNL & 2,042' FWL (SENW)
Sec. 29-T8S-R23E 40.095800 LAT 109.353097 LON**

5. Lease Serial No.

UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 51-29

9. API Well No.

43-047-38897

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

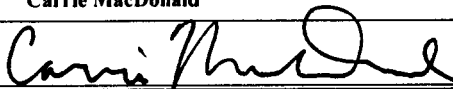
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED
MAY 24 2007**

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #51-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #41-29 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 80' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.8 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

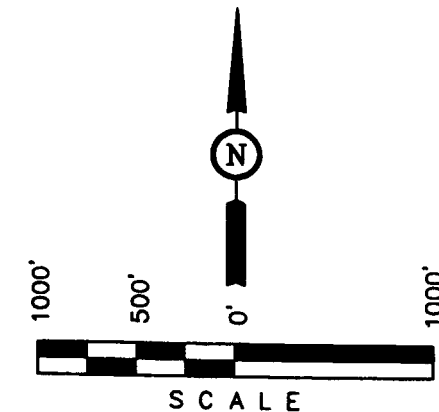
Well location, HOSS #51-29, located as shown in the SE 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

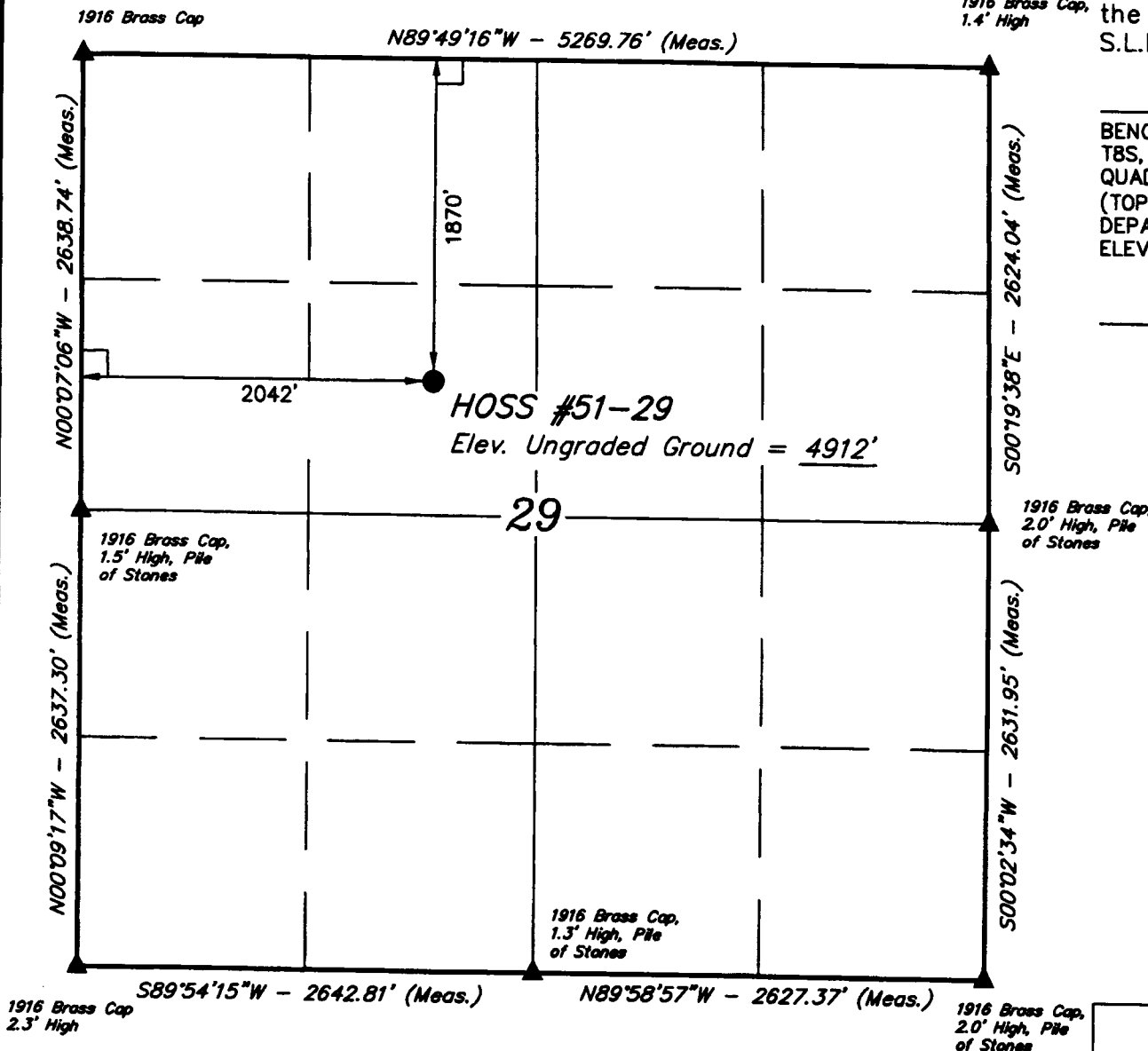
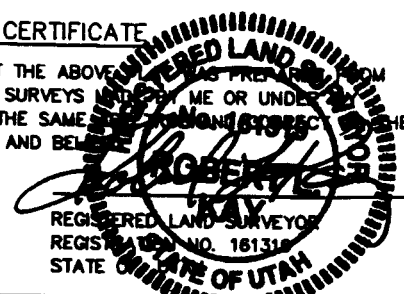
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'44.88" (40.095800)
LONGITUDE = 109°21'11.15" (109.353097)
(NAD 27)
LATITUDE = 40°05'45.01" (40.095836)
LONGITUDE = 109°21'08.70" (109.352417)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LOCATION LAYOUT FOR

1870' FNL 2042' FWL



Proposed Access
Road

F-2.5'
El. 910.4'

F-4.1'
El. 908.8'

Round Corners
as needed

Sta. 3+25

Existing Drainage

NOTE:
Earthwork Calculations Require
a Fill of 0.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

PIPE RACKS

F-0.5'
El. 912.4'

DOG HOUSE

RIG

18

W

UMP

JD SHED

OPPER

POWER

25

5

C-1.9'
El. 914.8'

F-0.2'
El. 912.7'

Sta. 1+50

C-0.3'
El. 913.2'

Approx. $\frac{1}{2}$ of Slope

Sta. 0+00

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

C-3.0'
EL. 915.9'

**RESERVE PITS
(12' Deep)**

SLOPE = 1-

Sig 0450

TRAILER

TOILET

END

**STORAGE
TANK**

Approx.
Toe of
Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4912.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4912.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 782-1017

EOG RESOURCES, INC.

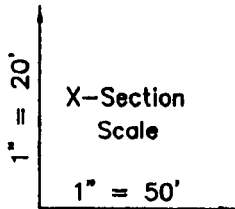
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #51-29

SECTION 29, T8S, R23E, S.L.B.&M.

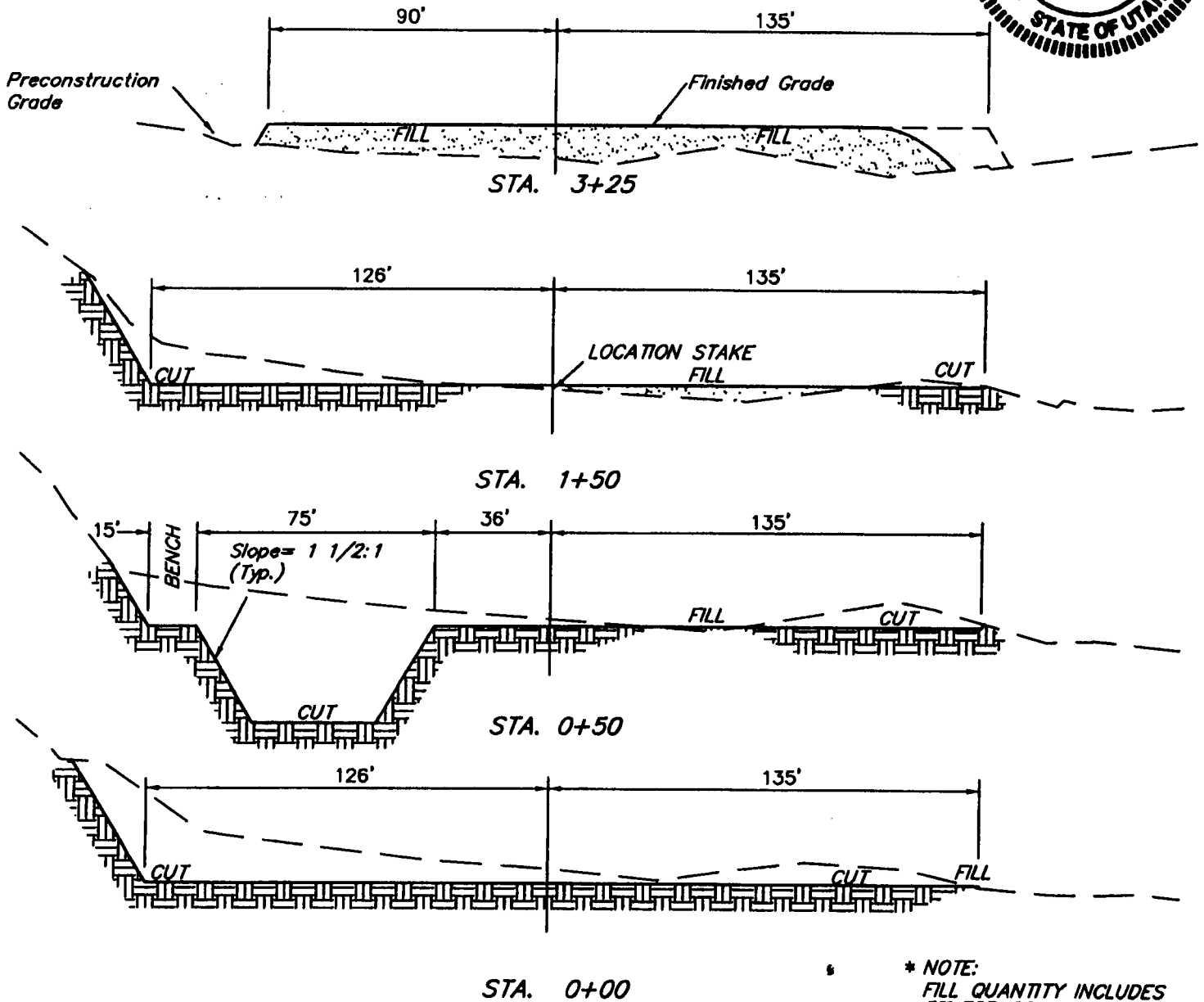
1870' FNL 2042' FWL



DATE: 07-20-06

Drawn By: C.H.

REV: 01-09-07 S.L.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 6,500 Cu. Yds.
TOTAL CUT	= 8,210 CU.YDS.
FILL	= 4,840 CU.YDS.

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

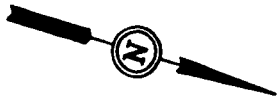
PRODUCTION FACILITY LAYOUT FOR

HOSS #51-29

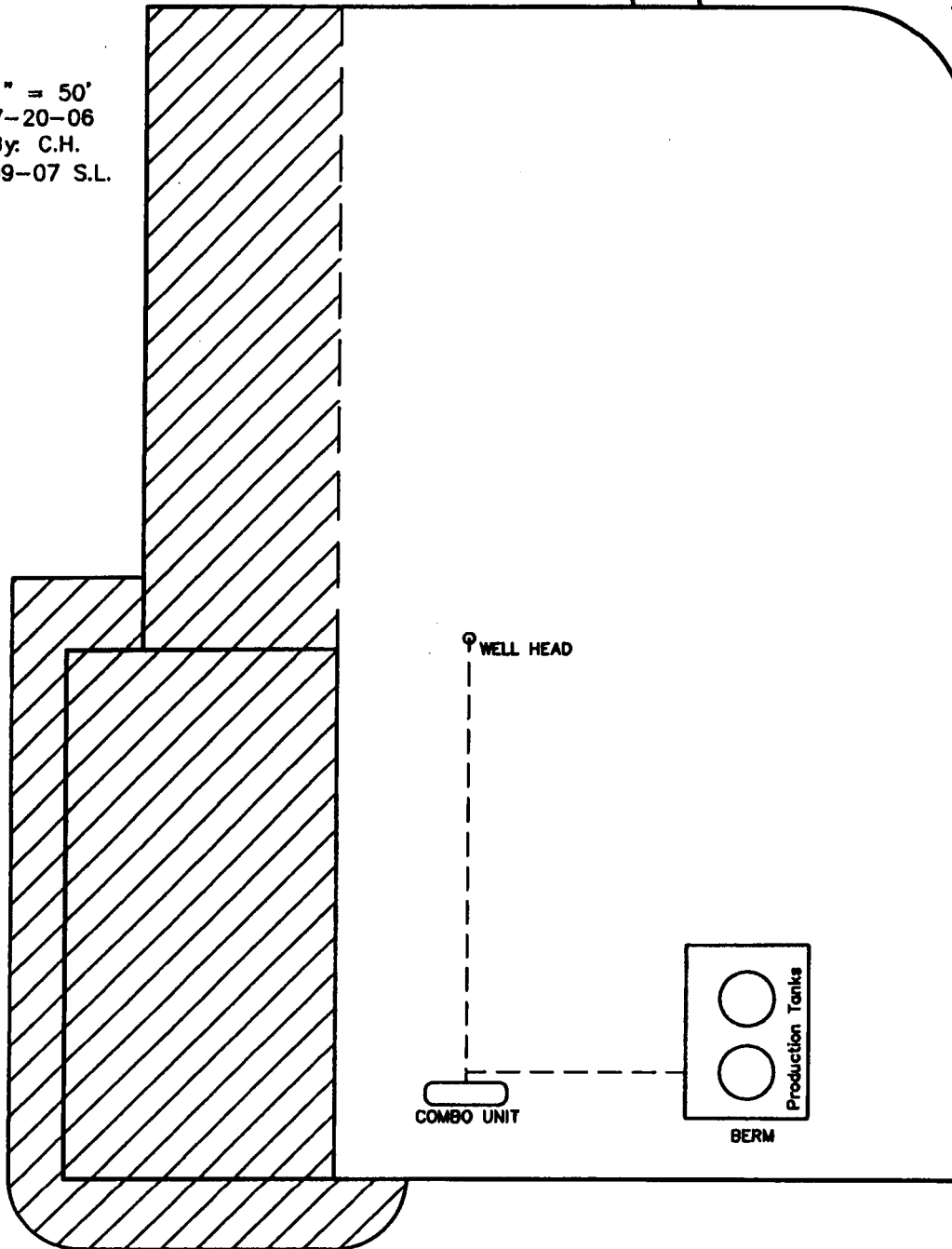
SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL

Access
Road



SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: C.H.
REV: 01-09-07 S.L.



RE-HABED AREA

EOG RESOURCES, INC.

HOSS #51-29

LOCATED IN UTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.1.B.&M.

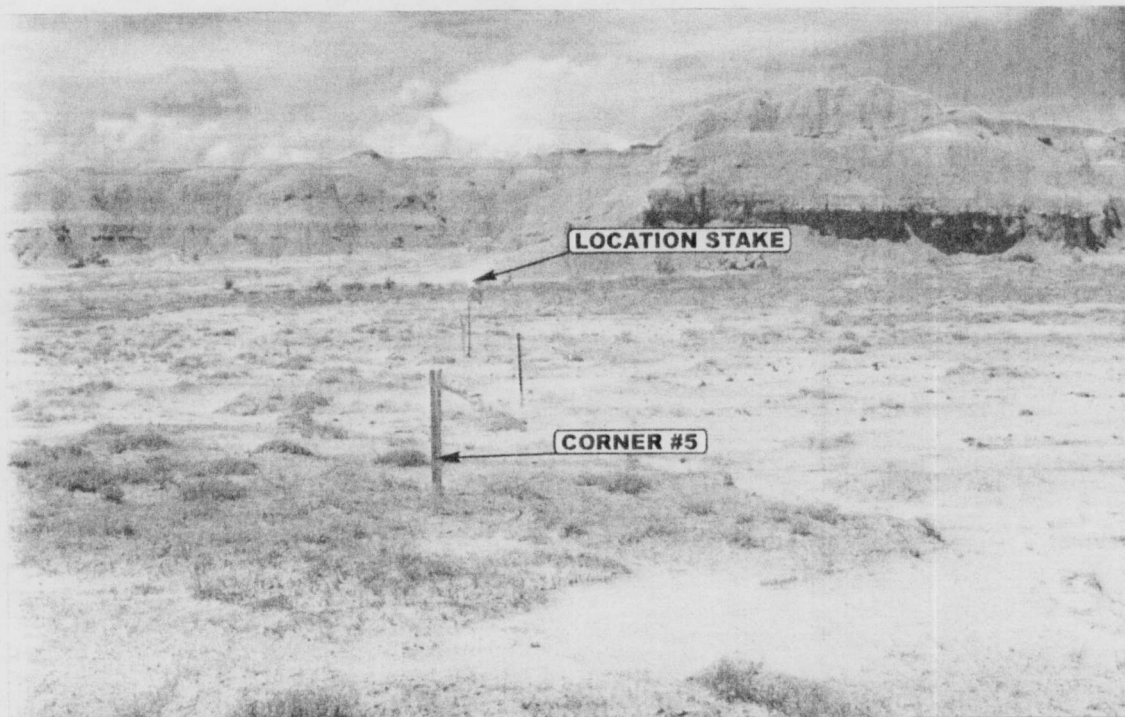


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

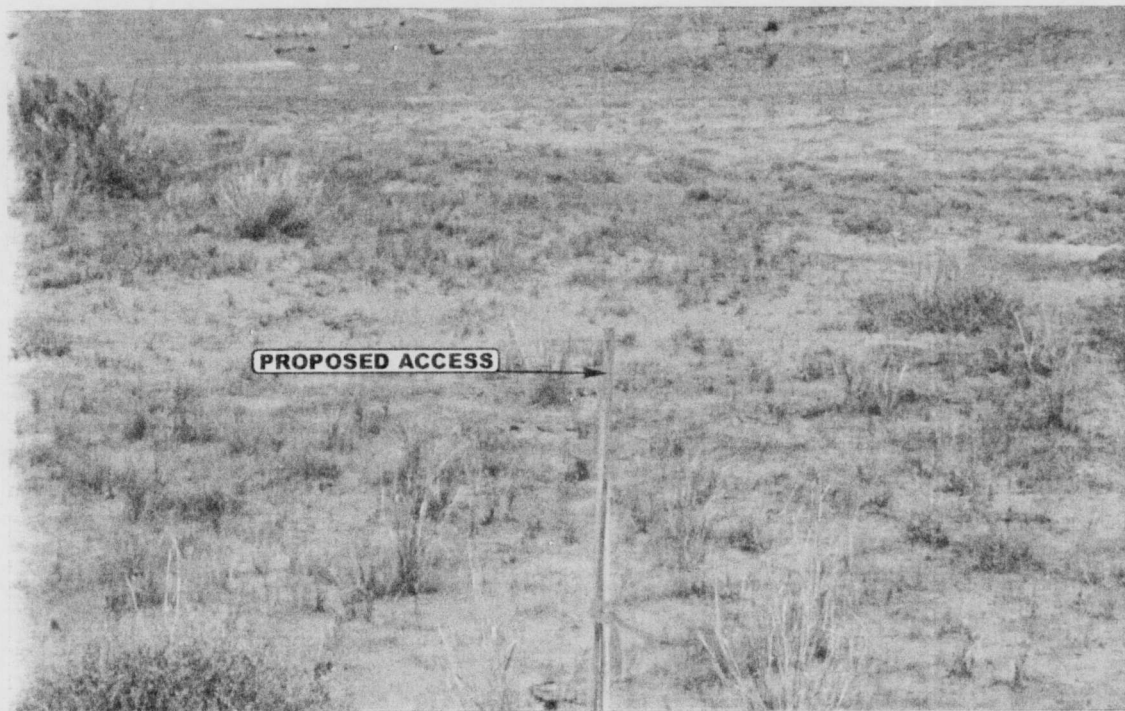


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

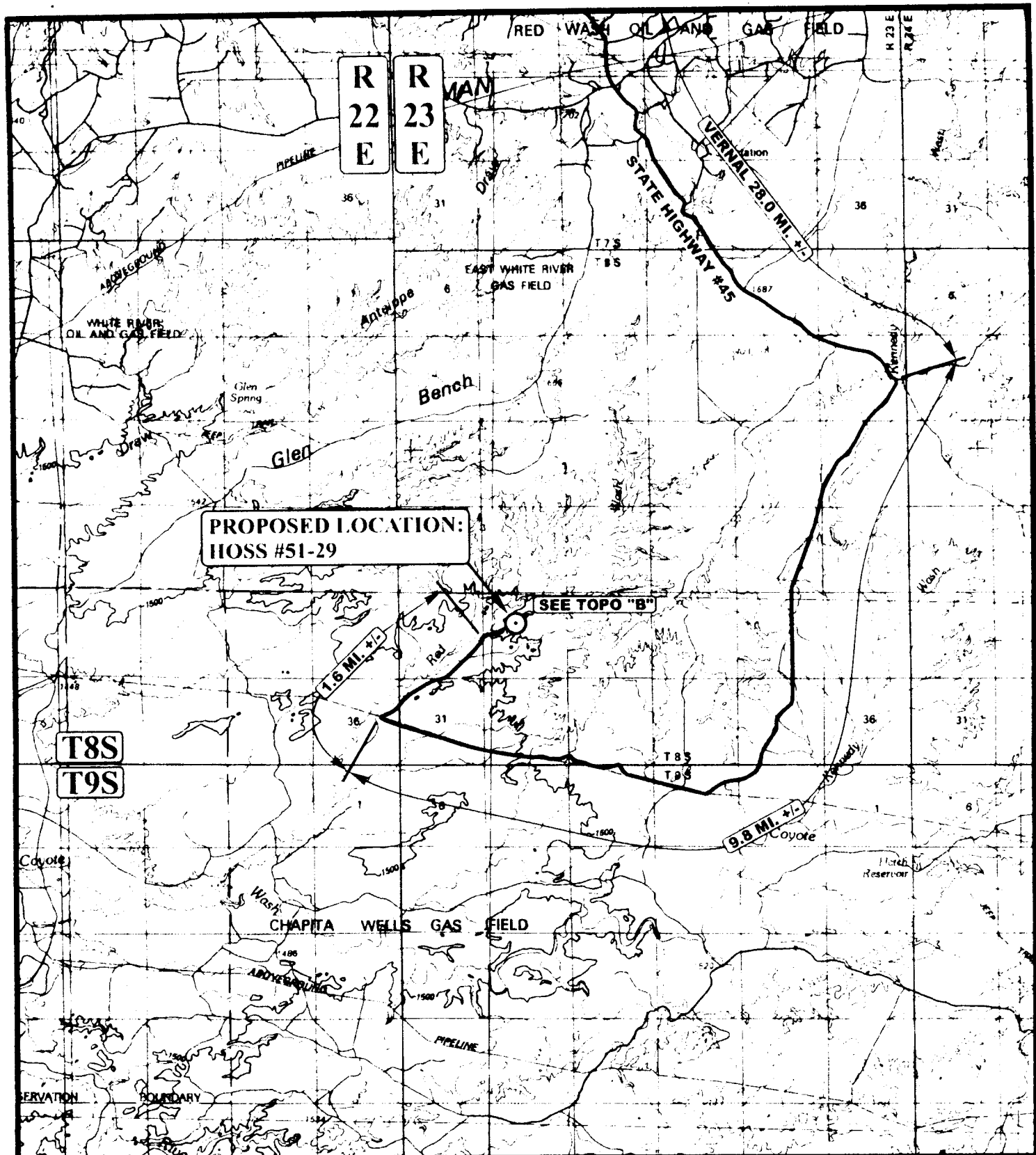
07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #51-29

SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

07 21 06
MONTH DAY YEAR

SCALE: 1:100,000

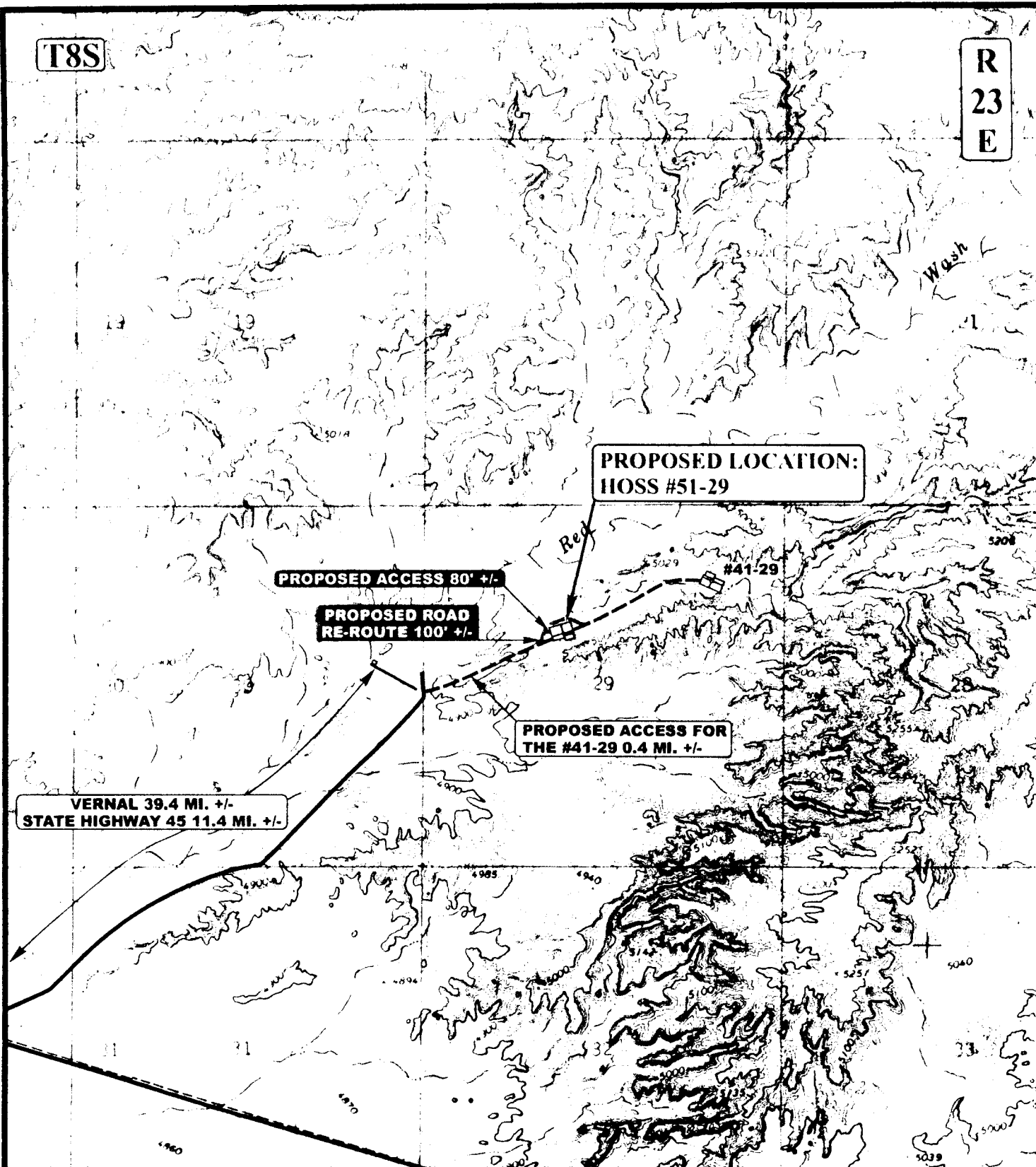
DRAWN BY: C.P.

REVISED: 00-00-00



T8S

**R
23
E**



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

**HOSS #51-29
SECTION 29, T8S, R23E, S.L.B.&M.
1870' FNL 2042' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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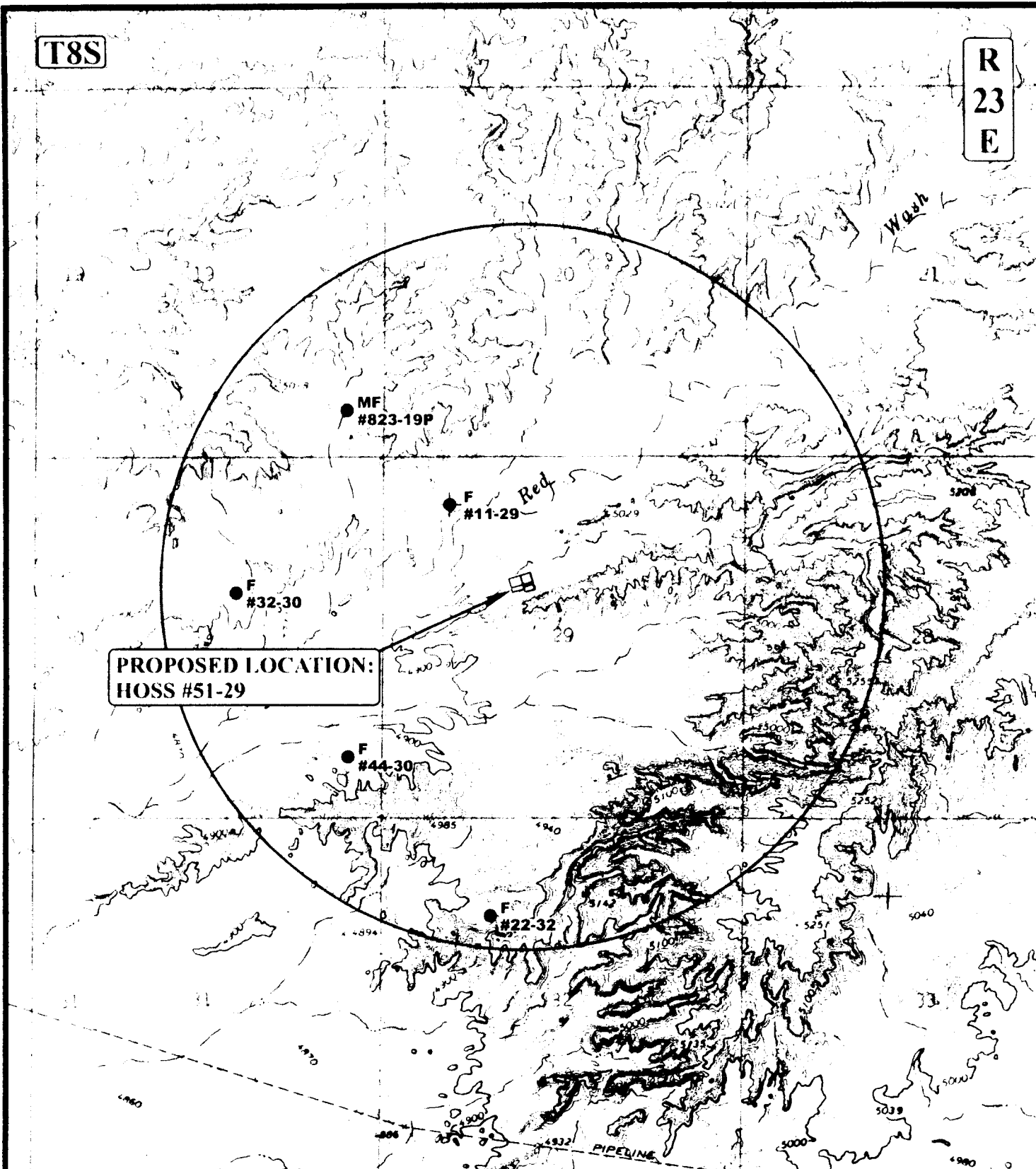


TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T8S

R
23
E



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

HOSS #51-29

SECTION 29, T8S, R23E, S1.L.B.&M.

1870' FNL 2042' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 21 06
MONTH DAY YEAR

SCALE: 1" = 2000'

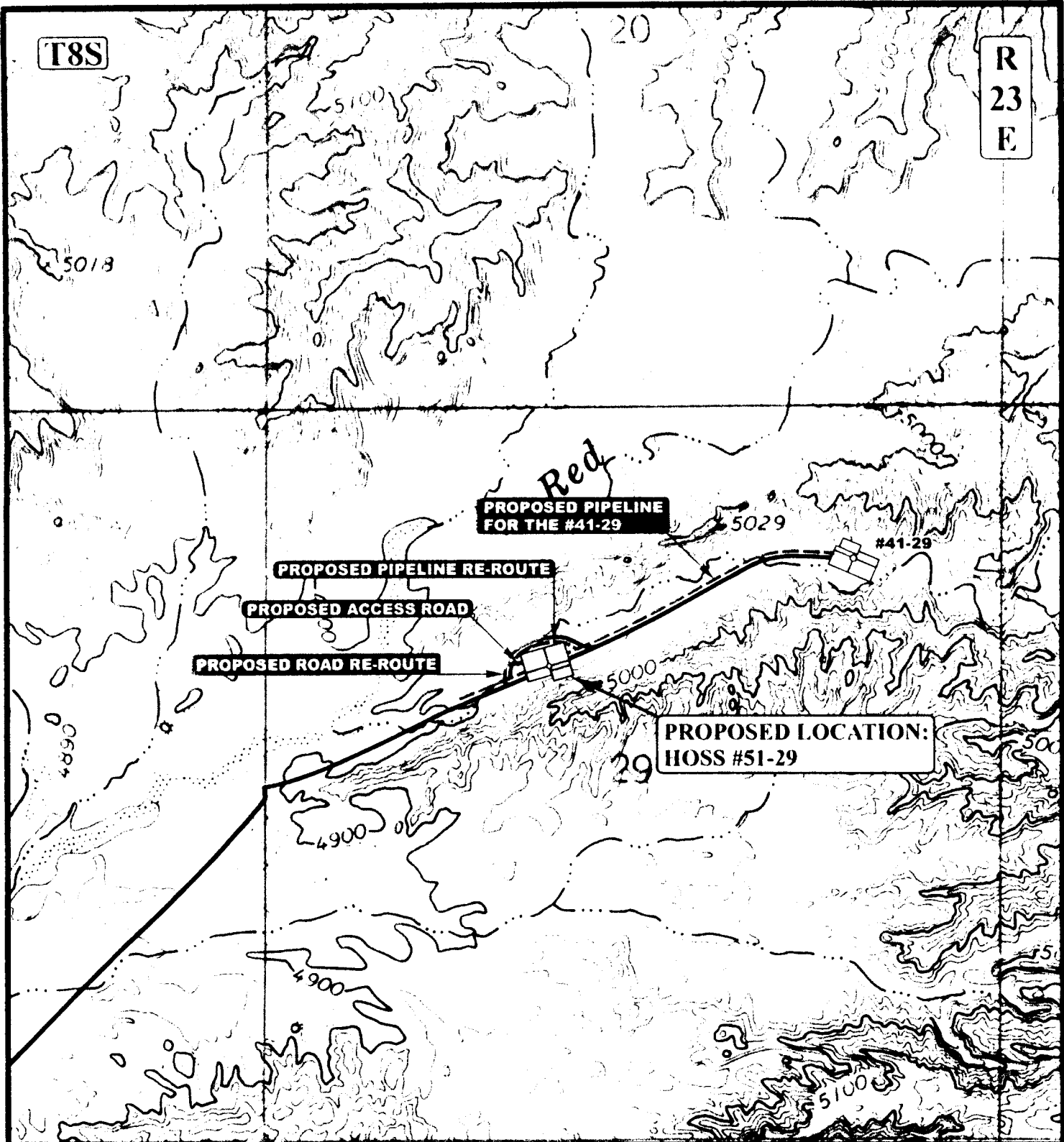
DRAWN BY: C.P.

REVISED: 00-00-00



T8S

R
23
E



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 892' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE
- PROPOSED PIPELINE RE-ROUTE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

HOSS #51-29

SECTION 29, T8S, R23E, S.L.B.&M.

1870' FNL 2042' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 21 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-76042
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1870 FNL - 2042 FWL 40.095800 LAT 109.353097 LON		8. WELL NAME and NUMBER: HOSS 51-29
5. PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-38897
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 29 8S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
7. COUNTY: UINTAH		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-24-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/12/2007</u>

(This space for State use only)

RECEIVED

DEC 20 2007

RECEIVED OIL, GAS & MINING

DEC 19 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38897
Well Name: Hoss 51-29
Location: 1870 FNL - 2042 FWL (SENW), SECTION 29, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 12/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

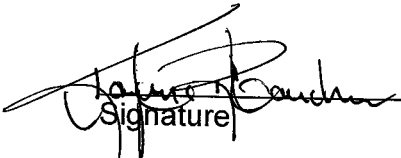
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

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DEC 20 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 51-29

Api No: 43-047-38897 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/12/ 08

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/12/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38897	Hoss 51-29		SE NW	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16684	2/12/2008			2/15/08	
Comments: <u>PRRV = mVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

2/13/2008

Title

Date

RECEIVED

FEB 13 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

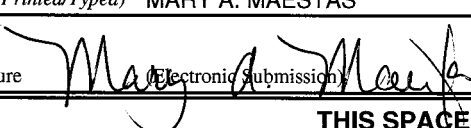
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 51-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SENW 1870FNL 2042FWL 40.09580 N Lat, 109.35310 W Lon		9. API Well No. 43-047-38897
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/12/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58608 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 097 38877

10. Field and Pool, or Exploratory
MULTIPLE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8S 23E 29

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HOSS 51-299. API Well No.
43-047-3889710. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T8S R23E SENW 1870FNL 2042FWL
40.09580 N Lat, 109.35310 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

MAY 15 2008

DIV. OF OIL, GAS & MINING

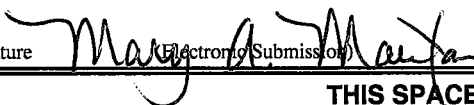
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60263 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2008

Well Name	HOSS 051-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38897	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-23-2008	Class Date	
Tax Credit	N	TVD / MD	10,030/ 10,030	Property #	059947
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,926/ 4,913				
Location	Section 29, T8S, R23E, SENW, 1870 FNL & 2042 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	0.727

AFE No	304310	AFE Total	2,269,700	DHC / CWC	1,078,900/ 1,190,800
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Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-18-2006	Release Date	04-05-2008
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

10-18-2006	Reported By	SHARON WHITLOCK
-------------------	--------------------	-----------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION DATA 1870' FNL & 2042' FWL (SE/NW) SECTION 29, T8S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 40.095836, LONG 109.352417 (NAD 27)
LAT 40.095800, LONG 109.353097 (NAD 83)

TRUE #27
OBJECTIVE: 10030' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP
FIELD: NATURAL BUTTES

LEASE: UTU- 76042

ELEVATION: 4912.4' NAT GL, 4913.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4913'), 4926' KB (13')

EOG WI 100%, NRI .726678%

01-25-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 1/25/08.

01-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

01-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	PUSHING OUT PIT.	0.0	0.0

02-04-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	PUSHING OUT PIT.	0.0	0.0

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-05-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	PUSHING OUT PIT.	0.0	0.0

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-06-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LINE TOMORROW.	0.0	0.0

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

02-07-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LINE TODAY.	0.0	0.0

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

02-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-13-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 02/12/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/12/08 @ 2:45 PM.

02-27-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$218,387	Completion	\$0	Daily Total	\$218,387
Cum Costs: Drilling	\$256,387	Completion	\$0	Well Total	\$256,387
MD	2,576	TVD	2,576	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG # 9 ON 2/19/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2563.05') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2576' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/192 BBLS FRESH WATER. BUMPED PLUG W/1000 # @ 7:31 AM, 2/23/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. BROKE CIRCULATION 70 BBLS INTO LEAD CEMENT. CIRCULATED SOME GELLED WATER FLUSH TO PIT. LOST CIRCULATION 175 BBLS INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2427' GL. PICKED UP TO 2407' & TOOK SURVEY. 2 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.6 OPS= 89.7 VDS= 90.0 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 90.0

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/22/2008 @ 1:00 PM.

03-23-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$48,266		Completion		\$6,620		Daily Total		\$54,886	
Cum Costs: Drilling		\$304,653		Completion		\$6,620		Well Total		\$311,273	
MD	2,576	TVD	2,576	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN ROTARY TOOLS.								
07:00	10:00	3.0	RIG DOWN ROTARY TOOLS W/ TRUCKS.								
10:00	12:00	2.0	MOVE RIG TO HOSS 51-29.								
12:00	14:30	2.5	RIG UP W/ TRUCKS, TRUCKS RELEASED AT 14:30.								
14:30	22:00	7.5	RIG UP ROTARY TOOLS. RAISED DERRICK AT 16:30 HRS.								
22:00	00:00	2.0	ACCEPT RIG AT 22:00 HRS 3/22/08, NIPPLE UP BOP'S AND PREPARE TO TEST.								
00:00	05:00	5.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS. CALLED JAMIE SPARGER W/ VERNAL BLM AND INFORMED HIM OF INTENTION TO TEST BOP'S. CALLS MADE AT 0900 3/22/08.								
05:00	06:00	1.0	INSTALL WEAR BUSHING, RIG UP LAY DOWN CREW TO PICKUP BHA AND DRILL PIPE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MEETING W/ RW JONES, WORKING W/ TRUCKS AND FORKLIFTS. RIG CREW MEETING, BOP TESTS, NIPPLING UP. FUEL ON HAND 1795 USED 229.								

03-24-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$56,561		Completion		\$0		Daily Total		\$56,561	
Cum Costs: Drilling		\$361,214		Completion		\$6,620		Well Total		\$367,834	
MD	4,180	TVD	4,180	Progress	1,570	Days	1	MW	8.5	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 4180'											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	PICKUP BHA AND DRILLPIPE.								
09:00	09:30	0.5	RIG DOWN CALIBER PICKUP EQUIPMENT.								
09:30	10:00	0.5	SERVICE RIG.								
10:00	11:30	1.5	DRILL CEMENT/FLOAT EQUIP. SHOE AT 2576'								
11:30	12:00	0.5	SPOT 50 BBL 50 VIS PILL AND RUN FIT TO 11.3 PPG. EMW.								
12:00	20:00	8.0	DRILL F/ 2610 TO 3524. 914' 114 FPH. WOB 17 RPM 65.								
20:00	20:30	0.5	SURVEY AT 3442 1/2 DEG.								

20:30 02:00 5.5 DRILL F/ 3524 TO 4094' 570' 103 FPH, WOB 18 RPM 60.
 02:00 04:30 2.5 LOST COMPLETE RETURNS. MIX LCM AND SPOT POLY SWELL. SLOW PUMP, REGAIN PARTIAL RETURNS. RESUME DRLG AT 4:30 W/ SLOW PUMP.
 04:30 06:00 1.5 DRILL F/ 4094 TO 4180 W/ REDUCED PUMP RATE. SMALL LOSSES CONTINUE. DRILLING MAHOGANY OIL SHALE BED. TOP OF WASATCH AT 5231'. MUD WT. 8.5 VIS 30. FUNCTION COM FOR DRLG. BOP DRILL 1:45 SEC. AMAS. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MEETING HELD W/ CALIBER PICKUP CREW AND LOCK OUT/ TAG OUT. FUEL ON HAND 5311 RECEIVED 4400 USED 883. MANNED LOGGING UNIT 1 DAY (JOE TISSAW).
 06:00 18.0 SPUD 7 7/8 " HOLE AT 12:00 HRS, 3/23/08.

03-25-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$32,042	Completion	\$0	Daily Total	\$32,042
Cum Costs: Drilling	\$393,256	Completion	\$6,620	Well Total	\$399,876
MD	5,527	TVD	5,527	Progress	1,347
				Days	2
				MW	8.5
				Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MIX/PUMP LCM PILLS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 4180 TO 5001' 821 91 FPH. WOB 18 RPM 60.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY AT 4923 1.5 DEG.
16:00	00:30	8.5	DRILL F/ 5001 TO 5527. WOB 19 RPM 55. LOST COMPLETE RETURNS.
00:30	06:00	5.5	MIX LCM AND SPOT, PUT POLY SWELL IN PIPE. NO RETURNS, MIX LCM PILL AND SPOT. NO RETURNS. CONTINUE MIXING AND SPOTTING LCM PILLS. BRINGING MORE MUD FROM TANK FARM. CONTINUE MIXING MUD VOLUME AND BUILDING LCM PILLS. MUD WT. 8.6 VIS 30. DRILLING WASATCH. TOP OF CHAPITA WELLS 5843. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING LCM, HOUSEKEEPING. FUNCTION CHECK COM. MANNED LOGGING UNIT 2 DAYS (LOGGER LELAND CHAPMAN) FUEL ON HAND 4263 USED 1048.

03-26-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$87,714	Completion	\$0	Daily Total	\$87,714
Cum Costs: Drilling	\$480,970	Completion	\$6,620	Well Total	\$487,590
MD	6,499	TVD	6,499	Progress	972
				Days	3
				MW	9.1
				Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 6499'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LOST RETURNS, BUILD VOLUME AND SPOT LCM PILLS ON BOTTOM. ADD POLY SWELL IN PIPE.
08:30	09:30	1.0	REGAIN CIRCULATION AND BUILD VOLUME TO DRILL.
09:30	13:00	3.5	DRILL F/ 5527 TO 5784 257' 73 FPH. WOB 17 RPM 50.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:00	2.5	DRILL F/ 5784 TO 5923. 139' 56 FPH. WOB 17 RPM 55. LOSING RETURNS.
16:00	18:00	2.0	CIRCULATE W/ PARTIAL OR NO RETURNS. BUILD VOLUME AND MIX LCM.
18:00	06:00	12.0	DRILL W/ REDUCED PUMP RATE F/ 5923 TO 6499' 576' 48 FPH, WOB 17 RPM 60. MUD WT. 9.1 VIS 36. DRILLING CHAPITA WELLS, BUCK CANYON AT 6539'. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING TONG DIES, MIXING LCM. FUNCTION CK COM. FOR DRLG. FUEL ON HAND 3216 USED 1047. MANNED LOGGING UNIT 3 DAYS (LOGGER LELAND CHAPMAN).

03-27-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$57,252	Completion	\$6,589	Daily Total	\$63,841
Cum Costs: Drilling	\$538,222	Completion	\$13,209	Well Total	\$551,431

MD 7,091 TVD 7,091 Progress 592 Days 4 MW 9.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIME W/NEW BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 6499 TO 6843. 344' 49 FPH. WOB 16 RPM 50.
13:00	13:30	0.5	SERVICE RIG.
13:30	22:30	9.0	DRILL F/ 6843 TO 7091' 248' 26 FPH. WOB 22 RPM 55/60.
22:30	23:00	0.5	MIX AND PUMP PILL, DROP SURVEY, PREPARE FOR TRIP.
23:00	06:00	7.0	TRIP, LAY DOWN REAMERS, CHANGE MOTOR, TRIP IN HOLE W/ BIT #2. DRLG BUCK CANYON, NORTH HORN AT 7116. MUD WT. 8.7 VIS 34. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HIGH PRESSURE LINES, PPE. TRUE SAFETY MAN HELD MEETINGS W/ CREW MEMBERS. FUEL ON HAND 6507 RECEIVED 4000 GAL #2, USED 1209. MANNED LOGGING UNIT 4 DAYS (LELAND CHAPMAN).

03-28-2008 Reported By PAUL WHITE

Daily Costs: Drilling \$33,908 Completion \$647 Daily Total \$34,555

Cum Costs: Drilling \$572,006 Completion \$13,856 Well Total \$585,862

MD 8,280 TVD 8,280 Progress 1,189 Days 5 MW 9.2 Visc 31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 8230'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE.
07:00	07:30	0.5	WASH AND REAM 7046 TO 7091, NO RETURNS. (SET COM FOR DRLG.)
07:30	09:00	1.5	MIX LCM AND CIRC. W/ PARTIAL RETURNS. BUILD VOLUME AND ADD PREMIX MUD.
09:00	13:00	4.0	DRILL F/ 7091 TO 7356. 265' 66 FPH. WOB 18 RPM 50/60.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:00	2.5	DRILL F/ 7383 TO 7575. 192' 77 FPH, WOB 18 RPM 45/50.
16:00	18:30	2.5	CIRCULATE W/ PARTIAL RETURNS, BUILD VOLUME AND MIX LCM.
18:30	06:00	11.5	DRILL F/ 7575 TO 8380' 705' 61 FPH. WOB 17 RPM 45. DRLG. W/ REDUCED PUMP. MUD WT. 9.1 VIS 33. DRILLING KMV PRICE RIVER. KMV PRICE RIVER MIDDLE AT 8426. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FALL PROTECTION, STEAM LINES AND FORKLIFT. COM FUNCTION CHECKED FOR DRLG. BOP DRILL 1.5 MIN AMAS. MANNED LOGGING UNIT 5 DAYS, LOGGER LELAND CHAPMAN. FUEL ON HAND 5311 USED 1196.

03-29-2008 Reported By PAUL WHITE

Daily Costs: Drilling \$37,089 Completion \$0 Daily Total \$37,089

Cum Costs: Drilling \$609,096 Completion \$13,856 Well Total \$622,952

MD 8,658 TVD 8,658 Progress 378 Days 6 MW 9.2 Visc 13.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIX LCM

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 8280 TO 8653 373' WOB 18 RPM 60. PREPARE FOR TRIP.
13:00	16:00	3.0	WORK TIGHT PIPE, PUMP 16 JOINTS OUT OF HOLE W/O RETURNS.
16:00	21:30	5.5	TRIP OUT TO 5900', PULLED INTO TIGHT SPOT AT WASATCH CHAPITA WELLS TRANSITION. STUCK PIPE. HIT DOWN AND JARRED PIPE FREE. CONTINUE OUT OF HOLE.
21:30	22:00	0.5	SERVICE RIG.

22:00 00:00 2.0 TRIP IN HOLE TO 9 5/8" SHOE.
 00:00 01:30 1.5 SLIP & CUT DRILL LINE
 01:30 04:00 2.5 TRIP IN HOLE TO 7388'. TIGHT, STOP AND FILL PIPE AND ATTEMPT TO CIRCULATE. LOST CIRCULATION.
 04:00 06:00 2.0 MIX LCM AND ATTEMPT RE-ESTABLISH CIRCULATION. BIT DEPTH 7900'.
 DRILLING MIDDLE PRICE RIVER. TOP OF LOWER PRICE RIVER AT 9324.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: JARRING, LOST CIRCULATION. FULL CREW.
 MANNED LOGGING UNIT 6 DAYS. LELAND CHAPMAN LOGGER.
 FUEL ON HAND 4263 USED 1048.

03-30-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$37,911	Completion	\$2,790	Daily Total	\$40,701
Cum Costs: Drilling	\$647,007	Completion	\$16,646	Well Total	\$663,653

MD 8,658 **TVD** 8,658 **Progress** 0 **Days** 7 **MW** 9.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING MUD VOLUME

Start	End	Hrs	Activity Description
06:00	15:00	9.0	PUMP W/O RETURNS, MIX LCM, BIT AT 7155'.
15:00	16:00	1.0	PUMP OUT OF HOLE 6 JOINTS.
16:00	18:30	2.5	BUILD MUD, MIX LCM AND ATTEMPT CIRCULATE.
18:30	22:00	3.5	REGAIN CIRCULATION, WELL FLOWING WATER AND MUD LOST WHILE ATTEMPTING TO CIRC. SHUT WELL IN, NO PRESSURE. CLEAN MUD PITS, WORK PIPE.
22:00	02:00	4.0	TRANSFER MUD FROM PRE-MIX AND FILL PITS W/ 9.1 PPG MUD. WELL FLOWING WATER AT 2 BPM. ADD PREMIX MUD WHILE CIRC. NET WT. 9.6 PPG.
02:00	04:00	2.0	CIRCULATE OUT WATER W/ 9.6 PPG MUD. CONTINUE LOSING RETURNS. FLOW STOPPED.
04:00	06:00	2.0	STOP PUMPING AND MIX VOLUME. BRINGING MUD FROM STORAGE.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CLEANING PITS, MIXING LCM. FUNCTION CHECK COM FOR TRIPPING. BOP DRILL 1 MIN AMAS. HOLE DEPTH 250' INTO MIDDLE PRICE RIVER. MANNED LOGGING UNIT 7 DAYS. LELAND CHAPMAN LOGGER.
 FUEL ON HAND 3515 USED 748.

03-31-2008 **Reported By** PAUL WHITE / JIM SCHLENKER

Daily Costs: Drilling	\$46,574	Completion	\$0	Daily Total	\$46,574
Cum Costs: Drilling	\$693,581	Completion	\$16,646	Well Total	\$710,227

MD 8,738 **TVD** 8,738 **Progress** 80 **Days** 8 **MW** 9.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8738'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	ATTEMPT TO CIRCULATE. BATCH MIX MUD AND LCM. PUMP APPROX. 750 BBLS MUD W/ 10 TO 15% LCM. PARTIAL RETURNS. (LCM POLY SWELL, FIBER SEAL, NUT PLUG, MICA).
13:30	16:30	3.0	WASH AND REAM F/ 6905 TO 7571. HOLE IN POOR CONDITION. SOME MUD LOSSES. LOST 75 BBLS MUD.
16:30	17:00	0.5	SERVICE RIG
17:00	18:00	1.0	CIRCULATE AND CONDITION MUD. RAISE VIS TO 34/35 AND REDUCE WT. TO 9.0/9.2 PPG. MIX LCM.
18:00	04:00	10.0	WASH AND REAM F/ 7571 TO 8658. LOST APPROX. 75 BBLS MUD.
04:00	06:00	2.0	DRILL F/ 8658 TO 8738. 80' 40 FPH. WOB 8 RPM 51. MUD WT. 9.2 VIS 35/36. (LOST 20 BBLS IN 1 HR.) MIXING LCM AND REDUCING MUD WT.

NO ACCIDENTS OR INCIDENTS. FULL CREW.
 SAFETY MEETING TOPICS: WASHING AND REAMING, MIXING LCM.

DRILLING PRICE RIVER MIDDLE, LOWER PRICE RIVER AT 9324.
 FUNCTION CHECK COM FOR DRLG.
 MANNED LOGGING UNIT 8 DAYS. LOGGER JONATHAN ARRIETA.
 FUEL ON HAND 6283 RECEIVED 3500 USED 732.

04-01-2008		Reported By		PAUL WHITE / JIM SCHLENKER							
Daily Costs: Drilling		\$48,771		Completion		\$0		Daily Total		\$48,771	
Cum Costs: Drilling		\$742,353		Completion		\$16,646		Well Total		\$758,999	
MD	8,942	TVD	8,942	Progress	284	Days	9	MW	9.3	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD MUD VOLUME											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	DRILL F/ 8738 TO 8942 204' 41 FPH. WOB 15 RPM 50								
11:00	12:00	1.0	CIRCULATE AND MIX PILL FOR TRIP.								
12:00	17:00	5.0	WORK TIGHT HOLE, PUMP SINGLES OUT W/ KELLY TO 7750. PARTIAL RETURNS.								
17:00	21:00	4.0	BUILD MUD VOLUME.								
21:00	21:30	0.5	SPOT 90 BBLs 13.5 PPG. MUD IN HOLE.								
21:30	04:00	6.5	FINISH TRIP OUT, CHANGE MOTOR AND BIT. TRIP IN HOLE.								
04:00	06:00	2.0	STOP RIH AT 4831'. MIX MUD AND BUILD VOLUME.								
FULL CREW.											
DRLG. IN LOWER PRICE RIVER MIDDLE. TOP OF PRICE RIVER LOWER AT 9324.											
NO ACCIDENTS, ONE INCIDENT. WHILE WORKING PIPE IN TIGHT HOLE WIND BLEW BLOCKS INTO DERRICK CATCHING ELEVATORS ON GIRT. DAMAGED 3 FAN GIRTS. NO INJURIES NO LOST TIME. TRUE SENDING DERRICK SPECIALIST TO RIG TO ACES FOR REPAIRS.											
FUNCTION CHECK COM FOR TRIP.											
SAFETY MEETING TOPICS: WORKING IN HIGH WINDS. LAY DOWN AND PICK UP PIPE.											
BOP DRILL 2 MIN AMAS.											
MANNED LOGGING UNIT 9 DAYS. LOGGER JONATHAN ARRIETA. FUEL ON HAND 5239 USED 1037.											

04-02-2008		Reported By		PAUL WHITE / PETE AYOTTE							
Daily Costs: Drilling		\$71,367		Completion		\$0		Daily Total		\$71,367	
Cum Costs: Drilling		\$813,720		Completion		\$16,646		Well Total		\$830,366	
MD	9,421	TVD	9,421	Progress	479	Days	10	MW	9.4	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 9421'											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	CIRCULATE PITS AND BUILD MUD VOLUME.								
08:00	09:30	1.5	TRIP IN HOLE TO 7860'								
09:30	10:00	0.5	ATTEMPTING TO CIRCULATE OUT 13.5 PPG PLACED ON TRIP OUT. UNABLE TO CIRCULATE BOTTOMS UP. LOSING MUD.								
10:00	11:30	1.5	P/U AND WASH DOWN SINGLES FROM 7672 TO 7860. W/ PARTIAL RETURNS.								
11:30	12:00	0.5	BUILD VOLUME.								
12:00	15:30	3.5	WASH AND REAM FROM 7860 TO 8942. W/ FULL RETURNS.								
15:30	16:00	0.5	DRILL F/ 8942 TO 8951. 9' 18 FPH. WOB 10 RPM 47.								
16:00	16:30	0.5	SERVICE RIG.								

16:30 06:00 13.5 DRILL F/ 8951 TO 9421. 470' 35 FPH. WOB 13 RPM 52. MUD WT. 9.4 VIS 37. FULL RETURNS. DRLG W/ 10-12' FLARE. DRILLING IN LOWER PRICE RIVER. SEGO AT 9828' FULL CREW. FUNCTION TEST COM FOR DRLG. BOP DRILL 79 SEC. AMAS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: UNDERBALANCED DRLG. , SPOTTING PILLS. MANNED LOGGING UNIT 10 DAYS. LOGGER JONATHAN ARRIETA. FUEL ON HAND 4189 USED 1047.

04-03-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$46,766 Completion \$0 Daily Total \$46,766

Cum Costs: Drilling \$860.487 Completion \$16.646 Well Total \$877,133

MD 9,592 TVD 9,592 Progress 171 Days 11 MW 9.2 Visc 41.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP @ 9592

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 9421' TO 9592', 171' AT 21.3'/HR, 13-15K WOB, 45-50 RRPM, 55 MRPM, 1500 PSI AT 105 STROKES, #1 PUMP OFF BOTTOM, 200-550 PSI DIFFERENTIAL. 353 GPM. MUD WT 9.5, VIS 38, LCM 6%.
14:00	15:00	1.0	MIX AND PUMP 200 BBL, 12# PILL.
15:00	19:00	4.0	TRIP OUT, SET CROWN SAVER, HOLE IN DECENT SHAPE, TOOK PROPER AMOUNT OF FLUID.
19:00	20:00	1.0	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
20:00	21:00	1.0	TRIP IN TO 2500'.
21:00	22:30	1.5	SLIP & CUT DRILL LINE 104'.
22:30	23:00	0.5	ADJUST BRAKES AND ROLLERS, CHECK PINS AND LINKAGE. SET CROWN SAVER.
23:00	23:30	0.5	BREAK CIRCULATION. LOST 50 BBLS MUD TO THIS POINT.
23:30	00:30	1.0	TRIP IN TO 6260'.
00:30	02:00	1.5	FILL PIPE, CIRCULATE, LOST 150 BBLS, BUILD VOLUME.
02:00	03:00	1.0	TRIP IN TO 7800'.
03:00	04:30	1.5	FILL PIPE, CIRULATE OUT 1/2 OF PILL, LOST 25 BBLS.
04:30	05:30	1.0	TRIP IN. TAG BRIDGE AT 9410'.
05:30	06:00	0.5	REAM FROM 9410' TO 9576'. GOOD CIRCULATION SO FAR, REST OF PILL NOT UP YET.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON TEAM WORK AND CUTTING DRILLING LINE.
			FUEL ON HAND 3218 GALS, USED 973 GALS.
			MUD WT 9.5 PPG, VIS 38, LCM 6%.
			PRICE RIVER LOWER TOP AT 9330'.
			BG GAS 2200U, CONN GAS 4100U, THRU BUSTER.
			5' DRILLING FLARE.
			LITHOLOGY: SS 40%, SH 50%, SLTSTN 10%.
			MANNED LOGGER, JONATHAN ARRIETA, DAY 11.
			225 BBLS MUD LOST ON TRIP SO FAR.
			BOILER 20 HRS.

04-04-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$40,823 Completion \$0 Daily Total \$40,823

Cum Costs: Drilling \$901,310 Completion \$16.646 Well Total \$917,956

MD 10,030 TVD 10,030 Progress 438 Days 12 MW 9.5 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC / COND FOR LDDP

Start End Hrs Activity Description

06:00 16:00 10.0 DRILL FROM 9592' TO 9890', 298' AT 29.8'/HR, 8-10K WOB, 45-50 RRPM, 55 MRPM, 1700 PSI AT 103 STROKES, OFF BOTTOM, #1 PUMP, 100-400 PSI DIFFERENTIAL, 346 GPM, 9.6 MUD WT, 38 VIS 10% LCM IN, 3% LCM OUT, LOSING 40-60 BBLs/HR MUD.

16:00 16:30 0.5 RIG SERVICE.

16:30 18:30 2.0 DRILL FROM 9890' TO 9954', 64' AT 32'/HR, SAME PARAMETERS AS ABOVE, HOLE STOPPED TAKING FLUID AT 1730 HRS.. 5' DRILLING FLARE.

18:30 19:00 0.5 INSPECT WATER COOLING SYSTEM FOR BRAKES. OK.

19:00 03:00 8.0 DRILL FROM 9954' TO 10030' TD, 76' AT 9.5'/HR, 15-22K WOB, 45-50 RRPM, 55 MRPM, 1700 PSI AT 102 STROKES, OFF BOTTOM, #1 PUMP, 100-450 PSI DIFFERENTIAL, 346 GPM, 9.6+ MUD WT, 38 VIS, 10% LCM. REACHED TD AT 03:00 HRS, 4/4/08.

03:00 03:30 0.5 TRIED TO LAY DOWN SINGLES WITH KELLY ON AND PUMP OFF, HOLE WAS TIGHT, HOLE PACKED OFF WHEN PUMP WAS KICKED IN, WORK PIPE FREE.

03:30 04:30 1.0 CIRCULATE, RIG UP LAYDOWN MACHINE.

04:30 05:30 1.0 CIRCULATE WITH #2, WORK ON #1 PUMP POP OFF.

05:30 06:00 0.5 HOLD SAFETY MEETING WITH LAYDOWN CREW. PUMP 350 BBLs, 13.5# PILL, EQUIVALENT TO 11.4# AT TD. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON LOCKOUT, TAGOUT AND WORKING ON STUFFING BOX. FUEL ON HAND 1795 GALS, USED 1421 GALS. MUD WT 9.6+ PPG, VIS 38, LCM 10%. SEGO TOP AT 9845'. BG GAS 3000U, CONN GAS 5000U, THRU BUSTER. 5' DRILLING FLARE. LITHOLOGY: SS 45%, SH 45%, SLTSTN 10%. MANNED LOGGER, JONATHAN ARRIETA, DAY 12. LOST 400 BLS MUD LAST 24 HRS. TD AT 0300 HRS., 4/4/2008. BOILER 13 HRS.

04-05-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$57,946	Completion	\$199,648	Daily Total	\$257,594
Cum Costs: Drilling	\$959,256	Completion	\$216,294	Well Total	\$1,175,550
MD	10,030	TVD	10,030	Progress	0
		Days	13	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: CLEAN MUD PITS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH PUMPING 13.5# PILL.
06:30	07:00	0.5	TRIP OUT 7 STANDS.
07:00	15:00	8.0	LAY DOWN PIPE.
15:00	15:30	0.5	PULL WEAR BUSHING, OPERATE PIPE AND BLIND RAMS.
15:30	16:00	0.5	RIG UP WEATHERFORD CASERS, HELD SAFETY MEETING.
16:00	22:00	6.0	RUN CASING. BROKE CIRCULATION EVERY 40 JOINTS. RAN CASING AS FOLLOWS: RAN 247 JOINTS (LEFT OUT JT #8), 4.5", HCP-110, 11.6#, LTC CASING. RAN 2, HC P-110 MARKERS, MARKER TOPS AT 4822' AND 7224'. LAND SHOE AT 10022', FLOAT TOP AT 9980'. RAN CONVENTIONAL FLOAT AND SHOE. RAN 28 BOWSPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF SECOND JOINT, THEN EVERY 3RD JOINT TO 6820'.
22:00	23:00	1.0	PICK UP LANDING JOINT, BREAK CIRCULATION, TAG BOTTOM, LAY DOWN LANDING JOINT, PICK UP CASING HANGER AND LAND SAME.

23:00 00:00 1.0 RIG DOWN CASERS, RIG UP CEMENTERS, PUMP THRU SHOE FOR 10 MINS.

00:00 02:30 2.5 TEST CEMENTING LINES TO 5000 PSI. CEMENT 4.5" CASING AS FOLLOWS:PUMP 20 BBL CHEMICAL WASH AND 20 BBL SPACER. 630 SACKS(334 BBL) 11.5#, G LEAD CEMENT AND 1565 SACKS(359 BBL), 50/50 POZG TAIL CEMENT.BROUGHT TOP OF TAIL TO 4731', TOP OF LEAD TO 2176'. DISPLACED WITH 155 BBL SOF 2 GAL/1000 L064 FRESH WATER.SMALL RETURNS AT BEGINNING OF JOB AND AT END OF JOB, NO RETURNS THROUGHOUT MOST OF JOB. BUMPED PLUG 1000 PSI OVER TO 3900 PSI. PLUG DOWN AT 0238 HRS, 4/5/2008.

02:30 03:30 1.0 RIG DOWN CEMENTERS, WAIT TO BACK OUT MANDREL

03:30 04:30 1.0 BACK OUT MANDREL AND LAY DOWN SAME, INSTALL PACK-OFF AND TEST SAME TO 5000 PSI FOR 15 MINS.

04:30 06:00 1.5 CLEAN PITS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON LAYING DOWN PIPE AND CEMENTING.

FUEL ON HAND 2469 GALS, USED 676 GALS.

MANNED LOGGER, JONATHAN ARRIETA, DAY 13.

BOILER 3 HRS.

CASING POINT COST \$979,348.

RIG WILL BE RELEASED AT 0730 HRS, 4/5/2008.

TRUCKS SCHEDULED FOR SUNDAY, 4/6/2008 FOR 4 MILE MOVE TO HOSS 19-32.

JAMIE SPARGER WITH BLM NOTIFIED VIA PHONE MESSAGE OF CASING RUN, CEMENTING AND UPCOMING MOVE AND BOP TEST AT 0800 HRS, 4/4/2008.

04-06-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$27,017	Completion	\$0	Daily Total	\$27,017
Cum Costs: Drilling	\$985,998	Completion	\$216,294	Well Total	\$1,202,292
MD	10,030	TVD	10,030	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREPARE FOR RIG MOVE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CLEAN MUD TANKS, RIG RELEASED AT 0730 HRS, 4/5/2008.
07:30	06:00	22.5	RIG DOWN.
			CHANGED OIL AND FILTERS IN DRAWWORKS AND #1 PUMP MOTORS. CHANGE OUT SALA BLOCK IN DERRICK, POP OFF IN #1 PUMP, AIR HOIST CABLE, 1 KOOMEY BOTTLE. REBUILT 2 GUN LINES ON MUD PITS, GO THRU BOTH PUMPS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON RIGGING DOWN AND LAYING OVER DERRICK.
			FUEL ON HAND 1945 GALS, USED 224 GALS..
			RIG RELEASED AT 0730 HRS, 4/5/2008.
			RIG MOVE TO HOSS 19-32 IS 4 MILES.
			TRANSFERRING 7 JOINTS, HCP-110, 4.5", 11.6# CASING AND 1945 GALS DIESEL.
			START MOVING AT 0700 HRS THIS MORNING.

04-12-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$46,988	Daily Total	\$46,988
Cum Costs: Drilling	\$985,998	Completion	\$263,282	Well Total	\$1,249,280

MD 10,030 TVD 10,030 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 4/9/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 930'. EST CEMENT TOP @ 2440'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-24-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$26,276 Daily Total \$26,276

Cum Costs: Drilling \$985,998 Completion \$289,558 Well Total \$1,275,556

MD 10,030 TVD 10,030 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 0.0 Perf : 9372'-9822' PKR Depth : 0.0

WASATCH

Activity at Report Time: FRAC MPR

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 9584'-85', 9625'-26', 9531'-32', 9662'-63', 9732'-33', 9753'-54', 9758'-59', 9762'-63', 9792'-93', 9801'-02', 9807'-08', 9821'-9822', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL 16# WF LINEAR PAD, 5388 GAL 16 WF LINEAR W/1# & 1.5# 20/40 SAND, 29935 GAL 16# DELTA 200+ W/ 111400 # 20/40 SAND @ 1-5 PPG. MTP 8341 PSIG. MTR 53.5 BPM. ATP 5177 PSIG. ATR 50.5 BPM. ISIP 3099 PSIG. HALLIBURTON.

RUWL. SET 10K CFP AT 9520'. PERFORATE LPR FROM 9372'-73', 9376'-77', 9390'-91', 9409'-10', 9447'-48', 9450'-51', 9455'-56', 9458'-59', 9475'-76', 9485'-86', 9492'-93', 9503'-04' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3213 GAL 16# WF LINEAR PAD, 4357 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 20730 GAL 16# DELTA 200+ WITH 77100# 20/40 SAND @ 1-5 PPG. MTP 7737 PSIG. MTR 51.5 BPM. ATP 5781 PSIG. ATR 48 BPM. ISIP 3046 PSIG. RD HALLIBURTON. SDFN.

04-25-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$1,050 Daily Total \$1,050

Cum Costs: Drilling \$985,998 Completion \$290,608 Well Total \$1,276,606

MD 10,030 TVD 10,030 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 0.0 Perf : 7795'-9822' PKR Depth : 0.0

WASATCH

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 10K CFP AT 9335'. PERFORATE MPR FROM 9179'-80', 9192'-93', 9196'-97', 9242'-43', 9250'-52', 9263'-64', 9289'-90', 9293'-94', 9297'-98', 9307'-08', 9318'-19' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3189 GAL 16# WF LINEAR PAD, 6508 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 21068 GAL 16# DELTA 200+ W/1500# 20/40 SAND @ 1-4 PPG. MTP 7989 PSIG. MTR 52.5 BPM. ATP 5886 PSIG. ATR 50 BPM. ISIP 3618 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 9135'. PERFORATE MPR FROM 8907'-08', 8917'-18', 8933'-34', 8937'-38', 8959'-60', 8962'-63', 8992'-93', 9001'-02', 9025'-26', 9030'-31', 9095'-96', 9112'-13' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3177 GAL 16# WF LINEAR PAD, 5492 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 37951 GAL 16# DELTA 200+ W/ 128200 # 20/40 SAND @ 1-5 PPG. MTP 7838 PSIG. MTR 52.5 BPM. ATP 6359 PSIG. ATR 49.5 BPM. ISIP 3807 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 8865'. PERFORATE MPR FROM 8653'-54', 8470'-71', 8673'-74', 8694'-95', 8698'-99', 8707'-08', 8767'-68', 8773'-74', 8822'-23', 8827'-28', 8833'-34', 8849'-50' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3193 GAL 16# WF LINEAR PAD, 5407 GAL 14 WF LINEAR W/1# & 1.5# 20/40 SAND, 35286 GAL 16# DELTA 200+ W/ 12800 # 20/40 SAND @ 1-5 PPG. MTP 6484 PSIG. MTR 52 BPM. ATP 4816 PSIG. ATR 50.5 BPM. ISIP 2284 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 8625'. PERFORATE UPR FROM 8457'-58', 8469'-70', 8476'-77', 8495'-96', 8529'-30', 8534'-35', 8539'-40', 8546'-47', 8555'-56', 8592'-93', 8600'-01', 8609'-10' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4224 GAL 16# WF LINEAR PAD, 6518 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 48016 GAL 16# DELTA 200+ W/ 173200 # 20/40 SAND @ 1-5 PPG. MTP 5323 PSIG. MTR 53 BPM. ATP 4045 PSIG. ATR 49.5 BPM. ISIP 2662 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 8420'. PERFORATE UPR FROM 8209'-11', 8244'-45'(MISFIRE), 8253'-54', 8261'-62', 8291'-92', 8297'-98', 8303'-04', 8343'-44', 8359'-60', 8391'-92', 8397'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2305 GAL 16# WF LINEAR PAD, 5471 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 35975 GAL 16# DELTA 200+ W/ 127900 # 20/40 SAND @ 1-5 PPG. MTP 5914 PSIG. MTR 52 BPM. ATP 4440 PSIG. ATR 50 BPM. ISIP 2591 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8182'. PERFORATE UPR FROM 7969'-70', 7978'-79', 8016'-17', 8020'-21', 8023'-24', 8032'-33', 8063'-64', 8082'-83', 8129'-30', 8132'-33', 8168'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3183 GAL 16# WF LINEAR PAD, 5423 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 24595 GAL 16# DELTA 200+ W/ 92100 # 20/40 SAND @ 1-5 PPG. MTP 4727 PSIG. MTR 52 BPM. ATP 3889 PSIG. ATR 49.5 BPM. ISIP 2019 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 7948'. PERFORATE UPR FROM 7795'-96', 7800'-01', 7810'-11', 7820'-21', 7831'-32', 7866'-67', 7870'-71', 7888'-89', 7913'-14', 7918'-19', 7927'-28', 7935'-36' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3315 GAL 16# WF LINEAR PAD, 6533 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 38124 GAL 16# DELTA 200 + W/ 140600# 20/40 SAND @ 1-5 PPG. MTP 4845 PSIG. MTR 52.5 BPM. ATP 3719 PSIG. ATR 51 BPM. ISIP 2195 PSIG. RD HALLIBURTON. SDFN.

04-26-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$34,555	Daily Total	\$34,555
Cum Costs: Drilling	\$985,998	Completion	\$325,163	Well Total	\$1,311,162

MD	10,030	TVD	10,030	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 0.0	Perf : 5941'-9822'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7710'. PERFORATE NH FROM 7459'-60', 7463'-64', 7477'-78', 7513'-14', 7519'-20', 7532'-33', 7621'-22', 7630'-31', 7645'-46', 7661'-62', 7686'-87', 7691'-92' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4262 GAL 16# WF LINEAR PAD, 6501 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 54967 GAL 16# DELTA 200 + W/201800# 20/40 SAND @ 1-5 PPG. MTP 5762 PSIG. MTR 52 BPM. ATP 3210 PSIG. ATR 51 BPM. ISIP 2130 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7175'. PERFORATE BA FROM 6954'-56', 6969'-70', 6980'-81', 6999'-00', 7025'-26', 7034'-35', 7061'-62', 7090'-91', 7109'-10', 7147'-48', 7159'-60', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 2650 GAL 16# WF LINEAR PAD, 9337 GAL 16# WF LINEAR W/1# & 1.5# SAND 20/40 SAND, 21416 GAL 16# DELTA 200 + W/79800# 20/40 SAND @ 1-4 PPG. MTP 4258 PSIG. MTR 52 BPM. ATP 3541 PSIG. ATR 48.5 BPM. ISIP 1706 PSIG. RD HALLIBURTON

RUWL. SET 6K CFP AT 6910'. PERFORATE BA FROM 6706'-07', 6739'-40', 6752'-53', 6764'-65', 6775'-76', 6787'-88'(MISFIRE), 6811'-12', 6825'-26', 6842'-43', 6859'-60', 6882'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 2509 GAL 16# WF LINEAR PAD, 9293 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 16506 GAL 16# DELTA 200 + W/63400# 20/40 SAND @ 1-4 PPG. MTP 6166 PSIG. MTR 52 BPM. ATP 4653 PSIG. ATR 50.5 BPM. ISIP 1946 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6630'. PERFORATE CA/BA FROM 6352'-53', 6380'-82', 6434'-36', 6510'-11', 6520'-21', 6547'-48', 6569'-70', 6602'-03', 6610'-11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 925 GAL 16# WF LINEAR PAD, 4258 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 18295 GAL 16# DELTA 200 + W/66400# 20/40 SAND @ 1-4 PPG. MTP 4207 PSIG. MTR 51.5 BPM. ATP 3426 PSIG. ATR 49 BPM. ISIP 1814 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6190'. PERFORATE CA FROM 6158'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1106 GAL 16# WF LINEAR PAD, 3960 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 16438 GAL 16# DELTA 200 + W/ 58100# 20/40 SAND @ 1-4 PPG. MTP 3953 PSIG. MTR 51.5 BPM. ATP 3413 PSIG. ATR 49 BPM. ISIP 2139 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6070'. PERFORATE CA FROM 6022'-24', 6031'-33', 6040'-48', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1005 GAL 16# WF LINEAR PAD, 4188 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 19322 GAL 16# DELTA 200 + W/ 70400# 20/40 SAND @ 1-4 PPG. MTP 5266 PSIG. MTR 52 BPM. ATP 3591 PSIG. ATR 50 BPM. ISIP 1810 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5990'. PERFORATE CA FROM 5941'-43', 5948'-51', 5956'-58', 5967'-72' @ 3 SPF @ 120° PHASING. RDWL. BLENDER BROKE DOWN. SDFN.

04-27-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling		\$0		Completion		\$567,260		Daily Total		\$567,260	
Cum Costs: Drilling		\$985,998		Completion		\$892,424		Well Total		\$1,878,422	
MD	10,030	TVD	10,030	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 0.0			Perf : 5488'-9822'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 5990'. PERFORATE CA FROM 5941'-43', 5948'-51', 5956'-58', 5967'-72' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/2340 GAL 16# WF LINEAR PAD, 4303 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 22295 GAL 16# DELTA 200 + W/84000# 20/40 SAND @ 1-4 PPG. MTP 5942 PSIG. MTR 51 BPM. ATP 4101 PSIG. ATR 49.5 BPM. ISIP 2013 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5900'. PERFORATE PP/CA FROM 5712'-15', 5839'-41', 5872'-76', 5884'-86' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/1049 GAL 16# WF LINEAR PAD, 4270 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 15219 GAL 16# DELTA 200 + W/ 55400# 20/40 SAND @ 1-4 PPG. MTP 4904 PSIG. MTR 52 BPM. ATP 4124 PSIG. ATR 49 BPM. ISIP 1932 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5580'. PERFORATE PP FROM 5488'-90', 5496'-98', 5543'-46', 5549'-51', 5554'-57' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/977 GAL 16# WF LINEAR PAD, 4388 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 19289 GAL 16# DELTA 200 + W/72300# 20/40 SAND @ 1-4 PPG. MTP 4562 PSIG. MTR 51 BPM. ATP 3674 PSIG. ATR 50 BPM. ISIP 2665 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5580'. RDWL. SDFN.

04-30-2008		Reported By		GERALD BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$41,462		Daily Total		\$41,462	
Cum Costs: Drilling		\$985,998		Completion		\$933,886		Well Total		\$1,919,884	
MD	10,030	TVD	10,030	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 0.0			Perf : 5488'-9822'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 5377'. RU TO DRILL OUT PLUGS. SDFN.

05-01-2008 **Reported By** GERALD BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,472	Daily Total	\$9,472
Cum Costs: Drilling	\$985,998	Completion	\$943,358	Well Total	\$1,929,356
MD	10,030	TVD	10,030	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9896.0	Perf : 5488'-9822'	PKR Depth : 0.0	

Activity at Report Time: C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	19:00	12.0	SICP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & STRING FLOAT TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5377', 5580', 5900', 5990', 6070', 6190', 6630', 6910', 7175', 7710', 7948', 8182', 8420', 8625', 8865', 9135', 9335' & 9520'. RIH. CLEANED OUT TO PBTD @ 9896'. CIRCULATE CLEAN. RD SWIVEL. POH TO 8405 SIFN.

05-02-2008 **Reported By** GERALD BAUSCH

Daily Costs: Drilling	\$0	Completion	\$7,277	Daily Total	\$7,277
Cum Costs: Drilling	\$985,998	Completion	\$950,635	Well Total	\$1,936,633
MD	10,030	TVD	10,030	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9896.0	Perf : 5488'-9822'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 700 PSIG. LANDED TBG AT 8405' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 22 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1000 PSIG. 60 BFPH. RECOVERED 1168 BLW. 8310 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.69'

XN NIPPLE 1.30'

256 JTS 2-3/8" 4.7# N-80 TBG 8356.60'

N-80 NIPPLE & COUPLING .60'

BELOW KB 13.00'

LANDED @ 8405.19' KB

05-03-2008 **Reported By** GERALD BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,675	Daily Total	\$3,675
Cum Costs: Drilling	\$985,998	Completion	\$954,310	Well Total	\$1,940,308
MD	10,030	TVD	10,030	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9896.0	Perf : 5488'-9822'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 900 PSIG. 56 BFPH. RECOVERED 1474 BLW. 14457 BLWTR.

05-04-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425

Cum Costs: Drilling \$985,998 **Completion** \$956,735 **Well Total** \$1,942,733

MD 10,030 **TVD** 10,030 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9896.0** **Perf : 5488'-9822'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 850 PSIG. 52 BFPH. RECOVERED 1281 BLW. 13186 BLWTR.

05-05-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425

Cum Costs: Drilling \$985,998 **Completion** \$959,160 **Well Total** \$1,945,158

MD 10,030 **TVD** 10,030 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9896.0** **Perf : 5488'-9822'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1500 PSIG. 47 BFPH. RECOVERED 1123 BLW. 12063 BLWTR.

05-06-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,016 **Daily Total** \$3,016

Cum Costs: Drilling \$985,998 **Completion** \$962,176 **Well Total** \$1,948,174

MD 10,030 **TVD** 10,030 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9896.0** **Perf : 5488'-9822'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION - CONDENSATE

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 2250 PSIG. 43 BFPH. RECOVERED 801 BBLs, 11003 BLWTR.

INITIAL PRODUCTION: CONDENSATE SALE FROM FLOW BACK TANK 5/5/08

05-07-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425

Cum Costs: Drilling \$985,998 **Completion** \$964,601 **Well Total** \$1,950,599

MD 10,030 **TVD** 10,030 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9896.0** **Perf : 5488'-9822'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 2250 PSIG. 39 BFPH. RECOVERED 980 BLW. 10023 BLWTR.

05-08-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,868 **Daily Total** \$3,868

Cum Costs: Drilling \$985,998 **Completion** \$968,469 **Well Total** \$1,954,467

MD 10,030 TVD 10,030 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9896.0 Perf : 5488'-9822' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST.

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 2100 PSIG. 39 BFPH. RECOVERED 972 BBLS, 9051
 BLWTR.

05-09-2008 Reported By GERALD BAUSCH

DailyCosts: Drilling \$0 Completion \$2,425 Daily Total \$2,425

Cum Costs: Drilling \$985,998 Completion \$970,894 Well Total \$1,956,892

MD 10,030 TVD 10,030 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9896.0 Perf : 5488'-9822' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 927 BLW. 8124 BLWTR.

05-10-2008 Reported By GERALD BAUSCH

DailyCosts: Drilling \$0 Completion \$2,425 Daily Total \$2,425

Cum Costs: Drilling \$985,998 Completion \$973,319 Well Total \$1,959,317

MD 10,030 TVD 10,030 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9896.0 Perf : 5488'-9822' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2000 PSIG. 34 BFPH. RECOVERED 836 BLW. 7288 BLWTR.

05-11-2008 Reported By GERALD BAUSCH

DailyCosts: Drilling \$0 Completion \$2,425 Daily Total \$2,425

Cum Costs: Drilling \$985,998 Completion \$975,744 Well Total \$1,961,742

MD 10,030 TVD 10,030 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9896.0 Perf : 5488'-9822' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1950 PSIG. 34 BFPH. RECOVERED 795 BLW. 6493 BLWTR.

05-12-2008 Reported By GERALD BAUSCH

DailyCosts: Drilling \$0 Completion \$2,425 Daily Total \$2,425

Cum Costs: Drilling \$985,998 Completion \$978,169 Well Total \$1,964,167

MD 10,030 TVD 10,030 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBTB : 9896.0 Perf : 5488'-9822' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1900 PSIG. ? BFPH. RECOVERED 30 BLW. 5737 BLWTR.

05-13-2008 Reported By GERALD BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,425	Daily Total	\$2,425
Cur Costs: Drilling	\$985,998	Completion	\$980,594	Well Total	\$1,966,592
MD	10,030	TVD	10,030	Progress	0
				Days	33
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 9896.0 **Perf :** 5488' -9822' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1850 PSIG. 30 BFPH. RECOVERED 728 BLW. 5009 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU76042	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No.	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. HOSS 51-29	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-38897	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1870FNL 2042FWL 40.09580 N Lat, 109.35310 W Lon At top prod interval reported below SENW 1870FNL 2042FWL 40.09580 N Lat, 109.35310 W Lon At total depth SENW 1870FNL 2042FWL 40.09580 N Lat, 109.35310 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 29 T8S R23E Mer SLB	
14. Date Spudded 02/12/2008		15. Date T.D. Reached 04/04/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/2008		17. Elevations (DF, KB, RT, GL)* 4912 GL	
18. Total Depth: MD TVD 10030		19. Plug Back T.D.: MD TVD 9896	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/ W GR <i>iTemp.</i>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2576		555			
7.875	4.500 P-110	11.6	0	10022		2195			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8405							

25. Producing Intervals

26. Perforation Record 5488-9822

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5488	9822	9584 TO 9822		3	
B)			9372 TO 9504		3	
C)			9179 TO 9319		3	
D)			8907 TO 9113		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9584 TO 9822	39,666 GALS GELLED WATER & 111,400# 20/40 SAND
9372 TO 9504	28,465 GALS GELLED WATER & 77,100# 20/40 SAND
9179 TO 9319	30,930 GALS GELLED WATER & 71,500# 20/40 SAND
8907 TO 9113	46,785 GALS GELLED WATER & 128,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60495 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAY 29 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5488	9822		GREEN RIVER	2285
				MAHOGANY	2918
				UTELAND BUTTE	5066
				WASATCH	5234
				CHAPITA WELLS	5838
				BUCK CANYON	6507
				PRICE RIVER	7647
				MIDDLE PRICE RIVER	8454

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

The IP date shown is for condensate sales only. The facilities for gas production are not installed yet. As soon as gas production is turned on, production information will be provided.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60495 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 05/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 51-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8653-8850	3/spf
8457-8610	3/spf
8209-8398	3/spf
7969-8170	3/spf
7795-7936	3/spf
7459-7692	3/spf
6954-7160	3/spf
6706-6884	3/spf
6352-6611	3/spf
6158-6170	3/spf
6022-6048	3/spf
5941-5972	3/spf
5712-5886	3/spf
5488-5557	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8653-8850	44,051 GALS GELLED WATER & 128,000# 20/40 SAND
8457-8610	58,923 GALS GELLED WATER & 173,200# 20/40 SAND
8209-8398	43,916 GALS GELLED WATER & 127,900# 20/40 SAND
7969-8170	33,366 GALS GELLED WATER & 92,100# 20/40 SAND
7795-7936	48,137 GALS GELLED WATER & 140,600# 20/40 SAND
7459-7692	65,895 GALS GELLED WATER & 201,800# 20/40 SAND
6954-7160	33,403 GALS GELLED WATER & 79,800# 20/40 SAND
6706-6884	28,308 GALS GELLED WATER & 63,400# 20/40 SAND
6352-6611	23,478 GALS GELLED WATER & 66,400# 20/40 SAND
6158-6170	21,504 GALS GELLED WATER & 58,100# 20/40 SAND
6022-6048	24,515 GALS GELLED WATER & 70,400# 20/40 SAND
5941-5972	28,938 GALS GELLED WATER & 84,000# 20/40 SAND
5712-5886	20,538 GALS GELLED WATER & 55,400# 20/40 SAND
5488-5557	24,654 GALS GELLED WATER & 72,300# 20/40 SAND

Perforated the Lower Price River from 9584-85', 9625-26', 9631-32', 9662-63', 9732-33', 9753-54', 9758-59', 9762-63', 9792-93', 9801-02', 9807-08' & 9821-22' w/ 3 spf.

Perforated the Lower Price River from 9372-73', 9376-77', 9390-91', 9409-10', 9447-48', 9450-51', 9455-56', 9458-59', 9475-76', 9485-86', 9492-93' & 9503-04' w/ 3 spf.

Perforated the Middle Price River from 9179-80', 9192-93', 9196-97', 9242-43', 9250-52', 9263-64', 9289-90', 9293-94', 9297-98', 9307-08' & 9318-19' w/ 3 spf.

Perforated the Middle Price River from 8907-08', 8917-18', 8933-34', 8937-38', 8959-60', 8962-63', 8992-93', 9001-02', 9025-26', 9030-31', 9095-96' & 9112-13' w/ 3 spf.

Perforated the Middle Price River from 8653-54', 8470-71', 8673-74', 8694-95', 9698-99', 8707-08', 8767-68', 8773-74', 8822-23', 8827-28', 8833-34' & 8849-50' w/ 3 spf.

Perforated the Upper Price River from 8457-58', 8469-70', 8476-77', 8495-96', 8529-30', 8534-35', 8539-40', 8546-47', 8555-56', 8592-93', 8600-01' & 8609-10' w/ 3 spf.

Perforated the Upper Price River from 8209-11', 8253-54', 8261-62', 8291-92', 8297-98', 8303-04', 8343-44', 8359-60', 8391-92' & 8397-98' w/ 3 spf.

Perforated the Upper Price River from 7969-70', 7978-79', 8016-17', 8020-21', 8023-24', 8032-33', 8063-64', 8082-83', 8129-30', 8132-33' & 8168-70' w/ 3 spf.

Perforated the Upper Price River from 7795-96', 7800-01', 7810-11', 7820-21', 7831-32', 7866-67', 7870-71', 7888-89', 7913-14', 7918-19', 7927-28' & 7935-36' w/ 3 spf.

Perforated the North Horn from 7459-60', 7463-64', 7477-78', 7513-14', 7519-20', 7532-33', 7621-22', 7630-31', 7645-46', 7661-62', 7686-87' & 7691-92' w/ 3 spf.

Perforated the Ba from 6954-56', 6969-70', 6980-81', 6999-7000', 7025-26', 7034-35', 7061-62', 7090-91', 7109-10', 7147-48' & 7159-60' w/ 3 spf.

Perforated the Ba from 6706-07', 6739-40', 6752-53', 6764-65', 6775-76', 6811-12', 6825-26', 6842-43', 6859-60' & 6882-84' w/ 3 spf.

Perforated the Ca/Ba from 6352-53', 6380-82', 6434-36', 6510-11', 6520-21', 6547-48', 6569-70', 6602-03' & 6610-11' w/ 3 spf.

Perforated the Ca from 6158-70' w/ 3 spf.

Perforated the Ca from 6022-24', 6031-33' & 6040-48' w/ 3 spf.

Perforated the Ca from 5941-43', 5948-51', 5956-58' & 5967-72' w/ 3 spf.

Perforated the Pp/Ca from 5712-15', 5839-41', 5872-76' & 5884-86' w/ 3 spf.

Perforated the Pp from 5488-90', 5496-98', 5543-46', 5549-51' & 5554-57' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9300
Sego	9849

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 51-29

API number: 4304738897

Well Location: QQ SENW Section 29 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

5/28/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 51-299. API Well No.
43-047-3889710. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T8S R23E SENW 1870FNL 2042FWL
40.09580 N Lat, 109.35310 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The completion report for the referenced well was submitted without production information due to the gas production not being online at the time the report was submitted. Below is the production information for the subject well.

Date tested: 6/18/2008
Hours tested: 24
Oil BBL: 35
Gas MCF: 510
Water BBL: 280
Choke Size: 14/64"
Tbg Press: 1475
Csg Press: 2250

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61439 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JUL 16 2008****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HOSS 51-299. API Well No.
43-047-3889710. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER

E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T8S R23E SENW 1870FNL 2042FWL
40.09580 N Lat, 109.35310 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/3/2008.

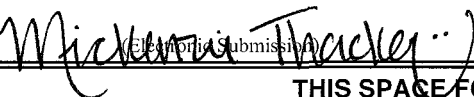
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66335 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
JAN 20 2009**DIV. OF OIL, GAS & MINING**